

Active Projects as of June 2024

| Capital ID # | Year Approved | Project Description | Forecasted Costs | Project Costs to Date | % Completed to Budget | Issued Contracts Unbilled | Unencumbered Project Budget Remaining |
|-------------------------|---------------|--|----------------------|-----------------------|-----------------------|---------------------------|---------------------------------------|
| Capital Projects | | | | | | | |
| 12254 | 2020 | CRR System Replacement | \$ 4,550,387 | \$ 2,356,813 | 52% | \$ 1,821,482 | \$ 372,092 |
| 12255 | 2020 | Price Correction Process Enhancements | \$ 1,112,566 | \$ 879,490 | 79% | \$ 219,682 | \$ 13,394 |
| 12262 | 2021 | Settlements Upgrade | \$ 15,480,000 | \$ 4,975,142 | 32% | \$ 3,567,000 | \$ 6,937,858 |
| 12265 | 2022 | Model Synchronization & Activation (MSAA) Phase 2 | \$ 750,000 | \$ 44,500 | 6% | \$ 414,558 | \$ 290,942 |
| 12267 | 2023 | Trans Serv. & Mkt Schedule 2 (TSMSP2) | \$ 705,693 | \$ 661,008 | 94% | \$ 35,123 | \$ 9,562 |
| 12268 | 2023 | Transmission Exchange Agreement | \$ 478,773 | \$ 308,590 | 64% | \$ 13,760 | \$ 156,422 |
| 12269 | 2023 | Hybrid 2C- RIMS | \$ 824,619 | \$ 481,827 | 58% | \$ - | \$ 342,793 |
| 12449 | 2020 | Outage Optimization Phase 2 | \$ 259,225 | \$ 213,439 | 82% | \$ 14,477 | \$ 31,309 |
| 12477 | 2021 | Advanced Curtailment Tool | \$ 144,443 | \$ 138,370 | 96% | \$ - | \$ 6,073 |
| 12478 | 2021 | Smart Grid Engineering Management (SGEM) Upgrade | \$ 1,652,388 | \$ 438,945 | 27% | \$ 838,819 | \$ 374,624 |
| 12481 | 2022 | Reliability Coordinator (RC) Forecast & Schedules Data Reporting | \$ 314,326 | \$ 27,749 | 9% | \$ - | \$ 286,577 |
| 12491 | 2022 | Day Ahead Market Enhancements | \$ 7,868,093 | \$ 1,147,859 | 15% | \$ 3,628,714 | \$ 3,091,520 |
| 12521 | 2020 | Resource Interconnection Management System (RIMS) Enhancements Phase 2 | \$ 615,607 | \$ 582,976 | 95% | \$ - | \$ 32,631 |
| 12657 | 2023 | Market Robustness and Performance Improvements | \$ 300,000 | \$ 137,574 | 46% | \$ 58,300 | \$ 104,126 |
| 12701 | 2023 | FERC 881 Track 1 | \$ 1,240,370 | \$ 664,215 | 54% | \$ 548,679 | \$ 27,476 |
| 12705 | 2024 | Highest Emergency Rating | \$ 250,941 | \$ 5,995 | 2% | \$ - | \$ 244,946 |
| 12706 | 2024 | FERC Order 2222 | \$ 186,104 | \$ - | 0% | \$ 24,851 | \$ 161,253 |
| 12803 | 2023 | Resource Sufficiency Evaluation 2 T2 | \$ 553,162 | \$ 547,439 | 99% | \$ - | \$ 5,723 |
| 12804 | 2024 | Extended Day Ahead Market | \$ 9,071,300 | \$ 479,851 | 5% | \$ 1,241,965 | \$ 7,349,483 |
| 12805 | 2024 | PFE-FERC 831 bid cap | \$ 63,713 | \$ - | 0% | \$ 38,415 | \$ 25,298 |
| 12512 | 2015-2024 | Facilities Reserve | \$ 13,316,746 | \$ 4,044,146 | 30% | \$ - | \$ 9,272,600 |
| 12525/ 21505 | 2023 | Training Room & Simulator buildout | \$ 8,657,685 | \$ 6,345,137 | 73% | \$ 1,684,636 | \$ 627,912 |
| 12528/ 21525 | 2024 | 2024 Campus Operation | \$ 250,000 | \$ 12,987 | 5% | \$ 29,132 | \$ 207,881 |
| 12658/ 21528 | 2024 | 2024 Hardware/Software | \$ 5,080,000 | \$ 2,793,364 | 55% | \$ 51,253 | \$ 2,235,383 |
| 24 | | Total Capital Projects | \$ 73,726,138 | \$ 27,287,415 | 37% | \$ 14,230,847 | \$ 32,207,877 |

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| Requirements and Other Projects | | | | | | | |
| 21114 | 2024 | Initialization funding 2024 | \$ 65,331 | \$ - | 0% | \$ - | \$ 65,331 |
| 21416 | 2021-2024 | CAISO Website Replacement | \$ 362,289 | \$ 349,923 | 97% | \$ - | \$ 12,365 |
| 21435 | 2020 | EMMS Phase 4 | \$ 195,362 | \$ 66,719 | 34% | \$ - | \$ 128,643 |
| 21447 | 2021 | Operation System Improvements 2021 Non Capital | \$ 1,225,147 | \$ 1,189,125 | 97% | \$ 4,222 | \$ 31,801 |
| 21465 | 2021 2024 | Day Ahead Market Enhancements | \$ 37,637 | \$ 37,637 | 100% | \$ - | \$ - |
| 21476 | 2022 | Technology System Improvements 2022 Non capital | \$ 323,143 | \$ 312,069 | 97% | \$ 3,098 | \$ 7,976 |
| 21477 | 2022 | Operation System Improvements 2022 Non Capital | \$ 774,910 | \$ 693,038 | 89% | \$ 73,670 | \$ 8,202 |
| 21482 | 2022 | FERC Audit Remediation | \$ 601,815 | \$ 329,475 | 55% | \$ 199,791 | \$ 72,549 |
| 21487 | 2022 | Settlements Upgrade Non Cap | \$ 120,000 | \$ 120,000 | 100% | \$ - | \$ - |
| 21504 | 2022 | ADC Implementation | \$ 248,038 | \$ 132,625 | 53% | \$ - | \$ 115,413 |
| 21506 | 2022 | Extended Day Ahead Market non capital | \$ 39,779 | \$ 38,365 | 96% | \$ - | \$ 1,414 |
| 21507 | 2023 | Control Center Program Manager | \$ 406,151 | \$ 331,005 | 81% | \$ - | \$ 75,146 |
| 21508 | 2023 | Technology Foundational Improvement 2023 Non Capital | \$ 238,111 | \$ 104,609 | 44% | \$ 110,742 | \$ 22,761 |
| 21510 | 2023 | Trans Serv. & Mkt Schedule 2 Non capital | \$ 1,939,884 | \$ 1,920,473 | 99% | \$ 11,822 | \$ 7,589 |
| 21515 | 2023 | Capacity Procurement mechanism | \$ 16,670 | \$ 10,351 | 62% | \$ - | \$ 6,319 |
| 21516 | 2023 | Resource Sufficiency Evaluation 2 T2 Non Capital | \$ 237,350 | \$ 252,510 | 106% | \$ 10,107 | \$ (25,267) |
| 21517 | 2023 | End of Life Software program 2023 | \$ 1,524,720 | \$ 185,569 | 12% | \$ 735,777 | \$ 603,375 |
| 21518 | 2023 | Operations Foundational Improvements 2023 non cap | \$ 505,385 | \$ 471,542 | 93% | \$ 46,031 | \$ (12,188) |
| 21520 | 2023 | EDAM BAA Track A1 | \$ 107,754 | \$ 103,206 | 96% | \$ - | \$ 4,549 |
| 21521 | 2024 | Highest Emergency Rating (HER) Non capital | \$ 101,843 | \$ 73,072 | 72% | \$ 28,771 | \$ - |
| 21523 | 2023 | FERC 881 Track 2 non capital | \$ 1,396,493 | \$ 310,819 | 22% | \$ 1,083,352 | \$ 2,322 |
| 21524 | 2024 | Core Process Backfill Project | \$ 615,000 | \$ 184,329 | 30% | \$ - | \$ 430,671 |
| 21527 | 2024 | End of Life Phase 2 | \$ 988,344 | \$ 70,236 | 7% | \$ 196,027 | \$ 722,081 |
| 21529 | 2024 | VER Confidence Band forecast Upgrade | \$ 22,770 | \$ 15,142 | 67% | \$ - | \$ 7,628 |
| 21530 | 2024 | Operations Foundational Improvements 2024 Non Capital | \$ 800,000 | \$ 401,494 | 50% | \$ 364,659 | \$ 33,847 |
| 21531 | 2024 | CCFI&M On Site Siemens Support 2024 | \$ 200,000 | \$ 134,424 | 67% | \$ 65,576 | \$ - |
| 21532 | 2024 | Technology Foundational Improvements 2024 Non Capital | \$ 1,100,000 | \$ 372,987 | 34% | \$ 228,871 | \$ 498,142 |
| 21534 | 2024 | FERC 881 Track 3 | \$ 20,775 | \$ 24,479 | 118% | \$ - | \$ (3,704) |

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| 21535 | 2024 | Forecast Improvements & Automation | \$ 6,250 | \$ 6,500 | 104% | \$ - | \$ (250) |
| 21537 | 2024 | OASIS Bulk Download | \$ 111,656 | \$ 56,289 | 50% | \$ - | \$ 55,367 |
| 21538 | 2024 | SC Telemetry Data Validation | \$ 13,600 | \$ 2,750 | 20% | \$ - | \$ 10,850 |
| 21539 | 2024 | FERC 760 Compliance | \$ 29,400 | \$ 12,875 | 44% | \$ - | \$ 16,525 |
| 21540 | 2024 | FERC Order 2023 Generation Interconnection | \$ 1,590,177 | \$ 98,305 | 6% | \$ 1,355,993 | \$ 135,880 |
| 21542 | 2024 | FERC 2023 Heat Map | \$ 30,000 | \$ 3,279 | 11% | \$ 17,000 | \$ 9,721 |
| 34 | | Total Requirements and Other Projects | \$ 15,995,784 | \$ 8,415,218 | 53% | \$ 4,535,507 | \$ 3,045,059 |
| 58 | | Grand Total Projects | \$ 89,721,922 | \$ 35,702,633 | 40% | \$ 18,766,353 | \$ 35,252,935 |