

## **APPENDIX D: 2024 Request Window Submittals**

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Table D-1: 2024 Request Window Submittals

Ref. #	Project Name	Service Area	Submitted by	Review of Submission
1	Cortina #3 60 kV Reconductoring Project	PG&E	PG&E	May be considered as a reliability solution
2	Gold Hill-El Dorado Reinforcement Project	PG&E	PG&E	May be considered as a reliability solution
3	Jefferson-Stanford 60 kV Menlo to SLAC Tap Recabling Project	PG&E	PG&E	May be considered as a reliability solution
4	Konocti-Eagle Rock 60 kV Reconductoring Project	PG&E	PG&E	May be considered as a reliability solution
5	Metcalf Substation 500/230kV Transformer Bank Addition	PG&E	PG&E	May be considered as a reliability solution
6	Moraga 230/115 kV Transformer Addition Project	PG&E	PG&E	May be considered as a reliability solution
7	North Oakland Reinforcement Project	PG&E	PG&E	May be considered as a reliability solution
8	Pittsburg-Kirker 115kV Line Section Limiting Elements Upgrade Project	PG&E	PG&E	May be considered as a reliability solution
9	San Mateo 230/115 kV Transformer Bank Addition Project	PG&E	PG&E	May be considered as a reliability solution
10	San Miguel New 70 kV Line Project	PG&E	PG&E	Project is mitigating for non-ISO controlled equipment, therefore it will not be considered as a reliability solution in the development of the transmission plan.
11	Sobrante 230 kV Bus Upgrade Project	PG&E	PG&E	May be considered as a reliability solution

Ref. #	Project Name	Service Area	Submitted by	Review of Submission
12	South Bay 115 kV System Reinforcement Project (Conceptual)	PG&E	PG&E	Project is still conceptual and has not provided a confirmed alternative, therefore it will not be considered as a reliability solution in the development of the transmission plan.
13	South Oakland Reinforcement Project (Conceptual)	PG&E	PG&E	Project is still conceptual and has not provided a confirmed alternative, therefore it will not be considered as a reliability solution in the development of the transmission plan.
14	Vaca Dixon-Davis Area Reinforcement Project	PG&E	PG&E	May be considered as a reliability solution
15	West Fresno 115 kV Voltage Support Project	PG&E	PG&E	May be considered as a reliability solution
16	Alamitos 230 kV SCD Upgrade	SCE	SCE	May be considered as a reliability solution
17	Control 115/55 kV B-Banks Replacement	SCE	SCE	May be considered as a reliability solution
18	Coolwater Second A-Bank and Lines Relocation	SCE	SCE	May be considered as a reliability solution
19	Coolwater to Ivanpah 115 kV Line Rebuild	SCE	SCE	May be considered as a reliability solution
20	Julian Hinds-Mirage 230 kV Advanced Reconductor	SCE	SCE	May be considered as a reliability solution
21	Kramer-Coolwater 115 kV line Looping into Tortilla 115 kV Substation	SCE	SCE	May be considered as a reliability solution
22	Magunden-Springville No. 2 230 kV Advanced Reconductor	SCE	SCE	The CAISO has reviewed SCE's 2024/2025 TPP Project submittals and found that the following project does not meet a reliability need identified by the CAISO in this TPP cycle. Therefore it will not be considered as a reliability solution in the development of the transmission plan. However, it may be considered in the policy and economic analysis.

Ref. #	Project Name	Service Area	Submitted by	Review of Submission
23	Moorpark-Santa Clara #1 230 kV Advanced Reconductor	SCE	SCE	May be considered as a reliability solution
24	Moorpark-Santa Clara #2 230 kV Advanced Reconductor	SCE	SCE	May be considered as a reliability solution
25	New Kramer 230/115 kV A-Bank (Third A-Bank)	SCE	SCE	May be considered as a reliability solution
26	Pardee-Santa Clara 230 kV Advanced Reconductor	SCE	SCE	May be considered as a reliability solution
27	Pardee-Vincent No. 2 230 kV Line Upgrade	SCE	SCE	May be considered as a reliability solution
28	Santa Clara-Vincent 230 kV Advanced Reconductor	SCE	SCE	May be considered as a reliability solution
29	Serrano 230 kV GIS Bus Split	SCE	SCE	May be considered as a reliability solution
30	Serrano 500 kV SCD Mitigation	SCE	SCE	May be considered as a reliability solution
31	Tortilla 115 kV Capacitor Replacement	SCE	SCE	May be considered as a reliability solution
32	Coronado Island Reliability Reinforcement	SDG&E	SDG&E	May be considered as a reliability solution
33	Downtown Reliability Reinforcement	SDG&E	SDG&E	May be considered as a reliability solution
34	TL623C Reconductor	SDG&E	SDG&E	May be considered as a reliability solution
35	TL6966 Reconductor	SDG&E	SDG&E	May be considered as a reliability solution
36	Osprey Data Center	VEA	VEA	May be considered as a reliability solution

Ref. #	Project Name	Service Area	Submitted by	Review of Submission
37	Ames-Adobe Creek-Palo Alto 115 kV Line	PG&E	City of Palo Alto	May be considered as a reliability solution
38	Warnerville-Newark Transmission Expansion	PG&E	City and County of San Francisco	May be considered as a reliability solution
39	Origin Plain Transmission Project		Origin Plain Infrastructure, LLC	The CAISO has determined that the Origin Plain Transmission Project does not meet a reliability need identified by the CAISO in this TPP cycle. Therefore it will not be considered as a reliability solution in the development of the transmission plan. However, it may be considered as a policy and economic solution.
40	Pelicans Jaw RAS	PG&E	SB Energy	May be considered as a reliability solution
41	TBC Oakland link	PG&E	NextEra Energy Transmission	May be considered as a reliability solution
42	Pacific Transmission Expansion Project (PTEP)	SCE	Zglobal	May be considered as a reliability solution
43	Kern-Southland Energy Link (K-SEL)	SCE	Kern-Southland Energy Link LLC (Grid United and Plains All American)	May be considered as a reliability solution
44	Del Amo – El Nido 230kV Underground Line	SCE	Grid United and Plains All American	The CAISO has determined that the project does not meet a reliability need identified by the CAISO in this TPP cycle. Therefore it will not be considered as a stand-alone reliability solution in the development of the transmission plan. However, it may be considered as a policy and economic solution.