

300002 MN_RM_11	500	300003 MN_RM_12	500	1	1	P1-2-A0:3_CAPTIACK-OLINDA 500kV [0] & P1-2-A0:2_MALIN-ROUND MT 500kV 2[6020]	P6	N-1/N-1	<100	<100	<100	137	<100	<100	<100	108	<100	135	87	<100	Review existing RAS model
300003 MN_RM_12	500	300005 ROUND MT	500	1	1	P1-2-A0:3_CAPTIACK-OLINDA 500kV [0] & P1-2-A0:2_MALIN-ROUND MT 500kV 2[6020]	P6	N-1/N-1	<100	<100	<100	120	<100	<100	<100	95	<100	118	<100	<100	Review existing RAS model
300004 MN_RM_21	500	300005 MN_RM_22	500	2	1	P1-2-A0:3_CAPTIACK-OLINDA 500kV [0] & P1-2-A0:1_MALIN-ROUND MT 500kV 1[0]	P6	N-1/N-1	<100	<100	<100	153	<100	<100	<100	121	<100	151	97	<100	Review existing RAS model
300005 MN_RM_22	500	300006 MN_RM_23	500	2	1	P1-2-A0:3_CAPTIACK-OLINDA 500kV [0] & P1-2-A0:1_MALIN-ROUND MT 500kV 1[0]	P6	N-1/N-1	<100	<100	<100	155	<100	<100	<100	122	<100	151	99	<100	Review existing RAS model
300006 MN_RM_23	500	300005 ROUND MT	500	2	1	P1-2-A0:3_CAPTIACK-OLINDA 500kV [0] & P1-2-A0:1_MALIN-ROUND MT 500kV 1[0]	P6	N-1/N-1	<100	<100	<100	122	<100	<100	<100	96	<100	119	<100	<100	Review existing RAS model
300151 TM_VD_11	500	300152 TM_VD_12	500	1	1	P1-2-A0:24_MIDWAY-VINCENT 500kV 2[0] & P1-2-A0:7_TABLE MTN-TESLA 500kV [6080]	P6	N-1/N-1	<100	<100	<100	<100	<100	<100	<100	<100	<100	101	<100	<100	Sensitivity Only
300153 TM_TS_11	500	300154 TM_TS_12	500	1	1	P1-2-A0:9_VACA DIXON-COLLINSVILLE 500kV [0] & P1-2-A0:8_OLINDA-TRACY 500kV [0]	P6	N-1/N-1	<100	<100	<100	<100	<100	<100	<100	<100	<100	100	108	<100	Sensitivity Only
300301 VD_TS_11	500	30040 TESLA	500	1	1	P1-2-A0:8_OLINDA-TRACY 500kV [0] & P1-2-A0:7_TABLE MTN-TESLA 500kV [6080]	P6	N-1/N-1	<100	<100	<100	<100	<100	<100	<100	<100	<100	103	100	<100	Sensitivity Only
300551 GT_MW_11	500	30060 MIDWAY	500	1	1	P1-5-A0:6_NEWARK-NRS POLE 2 & P1-2-A0:29_MIDWAY-MANNING 500kV [0]	P6	N-1/N-1	<100	<100	<100	<100	<100	<100	<100	<100	<100	<100	<100	<100	System redispach
30731 LS ESTRS	230	38901 SSS	230	1	1	P7-1:4_Newark-Nrs Bipole outage	P7	N-2	<100	<100	<100	118	<100	<100	<100	102	<100	<100	<100	<100	Issue in 2019 only; will monitor

2024-2025 ISO Reliability Assessment - Study Results

Study Area: **PG&E Bulk**

Low Voltages



Substation	Contingency (All and Worst F	Category	Category Description	Voltage PU (Baseline Scenarios)										Voltage PU (Sensitivity Scenarios)			Project & Potential Mitigation Solutions
				2026 Summer Peak	2029 Summer Peak	2034 Summer Peak	2039 Summer Peak	2026 Spring Off-Peak	2029 Spring Off-Peak	2034 Spring Off-Peak	2039 Spring Off-Peak	2034 Winter Off-Peak	2026 SP Heavy Renewable	2026 SOP Heavy Renewable & Min Gas Gen	2029 SP High CEC Forecast		
NONE detected on Bulk System																	

2024-2025 ISO Reliability Assessment - Study Results

Study Area: **PG&E Bulk**



Single Contingency Load Drop

Substation	Contingency (All and None)	Category	Category Description	Amount of Load Drop (MW)									Amount of Load Drop (Sensitivity)			Project & Potential Mitigation Solutions	
				2026 Summer Peak	2029 Summer Peak	2034 Summer Peak	2039 Summer Peak	2026 Spring Off-Peak	2029 Spring Off-Peak	2034 Spring Off-Peak	2039 Spring Off-Peak	2034 Winter Off-Peak	2026 SP Heavy Renewable	2026 SOP Heavy Renewable & Min Gas Gen	2029 SP High CEC Forecast		

No single contingency resulted in total load drop of more than 250 MW

2024-2025 ISO Reliability Assessment - Study Results

Study Area: **PG&E Bulk**



Single Source Substation with more than 100 MW Load

Substation	Load Served (MW)											Potential Mitigation Solutions	
	2025 Summer Peak	2028 Summer Peak	2035 Summer Peak	2025 Spring Off Peak	2028 Spring Off Peak	2035 Spring Off Peak	2035 Winter Peak	2025 SP Heavy Renewable	2025 SOP Heavy Renewable & Min Gas Gen	2028 SP High CEC Forecast	2035-SP-HalfSC		

No single source substation with more than 100 MW