Errata to Table 1-1 of the Board-approved 2025-2026 Transmission Plan

This errata updates *Table 1-1: Deliverable Resources and Resource Locations* of the Board-approved 2025-2026 Transmission Plan to explicitly reflect all geothermal deliverability reservations that were intended for inclusion and that are consistent with the resource assumptions contained in the California Public Utilities Commission's planning portfolio used in the development of the transmission plan. Although the transmission plan identified the ISO's intent to reserve deliverability for all geothermal resources included in the portfolio, the approved table did not explicitly specify the full amount of geothermal reservations. The updated reservations will be incorporated into Cluster 16 interconnection request window materials to ensure consistency between the Board-approved Transmission Plan, the CPUC portfolio assumptions, and the deliverability reservations available to eligible geothermal resources.

	Base Portfolio		Deliverability reservation
Resource type and Location	**2035**	**2040**	
Out-of-State Wind			
Wyoming wind (Eldorado)	3,000 MW	3,000 MW	1,500 MW
Wyoming wind (Tesla)	0 MW	1,707 MW	0 MW
Idaho wind (Harry Allen)	1,100 MW	1,100 MW	1,100 MW
New Mexico Wind (Palo Verde)	3,099 MW	3,099 MW	3,099 MW
New Mexico Wind (Mead)[14]	350 MW	350 MW	350 MW
Offshore Wind			
Offshore wind (North Coast - Humboldt 500 kV)	1,607 MW	1,607 MW	1,607 MW
Offshore wind (Central Coast - Diablo 500 kV)	2,924 MW	2,924 MW	2,924 MW
Long Duration Energy Storage (LDES)			
LDES (Bellota)	310 MW	310 MW	310 MW
LDES (Gregg)	140 MW	140 MW	140 MW
LDES (Sycamore Canyon)	409 MW	409 MW	409 MW
LDES (Whirlwind)	400 MW	400 MW	400 MW
Geothermal - Out-of-CAISO			
Geothermal (Imperial Irrigation District)	655 MW	655 MW	655 MW
Geothermal (IPP & IPP Utah)[15]	90 MW	90 MW	90 MW
Geothermal (Mead)[15]	45 MW	45 MW	45 MW
Geothermal (Summit)[15]	40 MW	40 MW	40 MW
In-state Geothermal added in Constraint Mapping			
Beatty 230 kV	400 MW	400 MW	400 MW
Cloverdale 115 kV	28 MW	28 MW	28 MW
Eagle Rock (PG&E) 115 kV	22 MW	22 MW	22 MW
Fulton 230 kV	54 MW	54 MW	54 MW
Geysers 17 230 kV	20 Mw	20 MW	20 MW

The ISO will present the errata to the ISO Board of Governors at its August 2026 meeting.

[14] These resources were identified in portfolios of previous planning cycles and are included in the baseline of the CPUC portfolio.

[15] These resources are in the CPUC portfolio baseline or identified as in-development. In the 2026-2027 transmission planning process, transmission plan deliverability for geothermal resources that are out-of-state will not be reserved for beyond the resources identified in previous processes that are in the baseline or identified as in-development in the portfolio per the CPUC.