

GridLiance West Project Proposal for the 2021-2022 TPP Reliability Request Window

September 27-28, 2021

GLW Upgrade

• **Issues:** CAISO's preliminary 2021-2022 TPP assessment showed overloading throughout the GLW and surrounding transmission system. The GLW Upgrade is being proposed to address a combination of reliability, economic, and policy needs.

Proposed Project:

- Rebuild to 230 kV double circuit from Desert View to Northwest.
- Add a second 230 kV circuit from Innovation to Desert View.
- Rebuild to 230 kV double circuit from Pahrump to Gamebird to Trout Canyon.
- Rebuild to 230 kV double circuit from Trout Canyon to Sloan Canyon.
- Add a 500/230 kV transformer at Sloan Canyon and loop-in the Harry Allen to Eldorado 500 kV line at Sloan Canyon.
- Additional planned upgrades on the NVE system were included to alleviate known constraints.
- Coordinate with WAPA to alleviate Amargosa 230/138 kV transformer constraint.



GLW Upgrade

- Proposed In-Service Date: 12/31/2025
- Estimated Cost Range: \$213 million*
- Benefits (Reliability + Economic + Policy):
 - The GLW Upgrade addresses a variety of overloads observed in the 2031 Spring Off-Peak and will see more upon completion of the policy study when modeling the full GLW area renewable portfolio.
 - The rebuild and addition of a second 230 kV circuit from Pahrump-Gamebird-Trout Canyon-Sloan Canyon also eliminates P6 overloading on Amargosa-Sandy 138 kV line, Gamebird 230/138 kV transformer, and Gamebird-Pahrump 138 kV line.
 - Interconnecting the Harry Allen to Eldorado 500 kV line at Sloan Canyon increases the GLW-CAISO capacity to allow for CPUC 2,024 MW portfolio.
 - GLW conducted GridView analysis using the CPUC 2,024 MW portfolio. These upgrades will generate CAISO Net Payment benefits of \$67M annually with a benefit-to-cost ratio (BCR) of 3.47.



^{*}Cost estimate is based on 2021 GLW Per Unit Cost Guide

GLW Upgrade Map



