

Active Projects to Date

Year Approved	Description	Estimated Costs at Completion	Costs to Date*	% Completed
2025	2024-CA19 automatic creation of N-1 contingencies (Planning phase)	\$ 29,471	\$ 24,821	84%
2026	Campus operations 2026	\$ 250,000	\$ 7,436	3%
2026	Compliance process and tools improvements (Planning phase)	\$ 65,000	\$ -	0%
2025	Contractual shares for renewable forecasting (Planning phase)	\$ 95,890	\$ 84,993	89%
2026	Core process backfill Project	\$ 500,000	\$ 345,440	69%
2024	Congestion Revenue Rights (CRR) system phase 2	\$ 338,072	\$ 59,946	18%
2026	Credit Tracking System (CTS) Redesign (Planning phase)	\$ 10,800	\$ -	0%
2025	Customer Interface for Resource Adequacy (CIRA) upgrade	\$ 1,558,492	\$ 928,613	60%
2025	Data fabric AI pilot	\$ 78,000	\$ 78,000	100%
2025	Day-Ahead Contingency Analysis (DACA) as a Service	\$ 515,974	\$ 486,906	94%
2021	Day-Ahead Market Enhancements (DAME)	\$ 8,019,950	\$ 8,010,130	100%
2023	EDAM CAISO Balancing Authority Area (BAA) participation rules	\$ 191,803	\$ 191,654	100%
2024	End of life phase 2	\$ 961,543	\$ 900,729	94%
2025	End of life phase 3	\$ 1,081,361	\$ 1,081,361	100%
2026	End of life phase 4	\$ 996,023	\$ 230,899	23%
2025	Energy Management System (EMS) SP7 Upgrade	\$ 21,191,674	\$ 12,307,549	58%
2024	Extended Day-Ahead Market (EDAM)	\$ 13,729,150	\$ 13,226,880	96%
2026	Extended Day-Ahead Market (EDAM) enhancements	\$ 1,000,000	\$ 37,000	4%
2015	Facilities long-term equipment refresh	\$ 19,109,423	\$ 7,224,920	38%
2024	FERC 760 Compliance Upgrade	\$ 197,440	\$ 173,290	88%
2023	FERC 881 Track 2	\$ 4,931,870	\$ 4,772,982	97%
2024	FERC 881 Track 3	\$ 5,514,178	\$ 1,209,356	22%

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2024	FERC Order 2023 generator interconnection	\$ 6,814,489	\$ 6,790,510	100%
2024	Forecast improvements & automation	\$ 451,253	\$ 444,228	98%
2026	Foundational critical infrastructure hardware and software refresh 2026	\$ 6,145,696	\$ 970,337	16%
2025	ISO training certification program	\$ 190,000	\$ 163,080	86%
2023	Market robustness and performance improvements	\$ 650,000	\$ 283,711	44%
2025	Missing monitoring and meter data notice automation	\$ 143,006	\$ 143,006	100%
2022	Model Synchronization & Activation (MSAA) Phase 2	\$ 705,500	\$ 473,127	67%
2026	NERC Compliance TOP-002-5 and BAL-007 (Planning phase)	\$ 27,840	\$ 27,840	100%
2024	Operations Foundational Improvements(OFI) 2024	\$ 1,360,505	\$ 1,173,668	86%
2025	Operations Foundational Improvements (OFI) 2025	\$ 1,069,515	\$ 991,390	93%
2026	Operations Foundational Improvements (OFI) 2026	\$ 400,000	\$ 49,346	12%
2026	PI Web Services (PIWS) Phase 2	\$ 138,410	\$ 86,119	62%
2026	Project logging and reporting (Planning phase)	\$ 48,450	\$ 7,103	15%
2026	Reliability Coordinator (RC) and WEIM Offboarding (Planning phase)	\$ 10,200	\$ 3,240	32%
2022	Reliability Coordinator (RC) forecast & schedules data reporting	\$ 336,150	\$ 203,535	61%
2026	Resource transmission implementation (Planning phase)	\$ 16,065	\$ 13,410	83%
2021	Settlements upgrade	\$ 20,136,934	\$ 17,666,396	88%
2024	Subscriber Participating Transmission Ownership Model (SPTO)	\$ 737,542	\$ 691,089	94%
2024	Technology Foundational Improvements (TFI) 2024	\$ 1,402,851	\$ 1,402,851	100%
2025	Technology Foundational Improvements (TFI) 2025	\$ 722,000	\$ 684,580	95%
2023	Transmission exchange agreement	\$ 568,459	\$ 557,093	98%
2026	Transmission monitoring jurisdiction phase 1 (Planning phase)	\$ 20,640	\$ 2,400	12%
2024	Transmission service and market scheduling priorities phase 2	\$ 875,636	\$ 817,535	93%
2024	Unwarranted storage bid-cost recovery	\$ 245,305	\$ 143,587	59%

46	Total Projects	\$ 123,582,560	\$ 85,172,085	69%
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* Actuals + Contracted