



Notice

To: Robert Kondziolka, Chair, Western Energy Markets Governing Body
Severin Borenstein, Chair, ISO Board of Governors

From: Roger Collanton, Vice President, General Counsel and Corporate Secretary

Date: June 3, 2025

Re: Notice of Planned Decisional Classification for “extended day-ahead market congestion revenue allocation”

Any objection by the Chairs to this decisional classification is due by June 12, 2025.

Management’s decisional classification for “extended day-ahead market congestion revenue allocation” is that this item requires joint approval of the ISO Board of Governors and the Western Energy Markets Governing Body. This initiative focuses on allocation of congestion revenues caused by parallel flow effects as a result of transmission constraints in a neighboring extended day-ahead market balancing area. Any objection by the Chairs to this decisional classification is due by Thursday, June 12, 2025. Otherwise, the initiative will be presented for decision consistent with this classification.¹

The proposed tariff rule changes contemplated in this initiative are “applicable to WEIM/EDAM Entity balancing authority areas, WEIM/EDAM entities, or other market participants within WEIM/EDAM entity balancing authority areas, in their capacity as participants in the WEIM/EDAM.” In addition, this initiative proposes to change or establish a tariff rule change that “directly establishes or changes the formation of a locational marginal price” Therefore, the decision to approve these changes falls within the scope of joint authority.

Written stakeholder comments on the [revised draft final proposal](#) were due June 2, 2025. No commenter objected to the proposed classification. Additional relevant papers for this initiative are located [here](#).

¹ The process is described in the “Guidance Document,” available [here](#).