

Questions Submitted by	Organization	Date Submitted
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*General*

- Could you review the changes in these principles from the previous principles developed by the CAISO and EIM Entities and describe the reason for those changes?
- What opportunity do those that were not involved in the formation of these principles have to provide input to revise and refine these principles so that they are workable for all stakeholders?
- We appreciate the opportunity to submit questions in advance but limiting discussion to questions submitted in advance does not allow entities to follow-up with questions on specific details in real time. It also does not allow for dialogue among stakeholders on these issues. These are critical elements of having an open, transparent, and inclusive public process. When will entities have the opportunity to engage in more open discussions on these topics?

*Participant Commitment, Voluntary Participation*

- Can you please address why the base scheduling paradigm was eliminated in these updated principles? What impacts of that decision did the group consider in making that determination?

*Transmission Commitment*

- Please explain how the potential policy to allow the market to use transmission that has been purchased under the OATT framework *without entities choosing to donate that transmission* is consistent with the objective of “respecting the existing OATT framework and contractual commitments” as stated in the proposed EDAM principle.
- In the discussion on Bucket 2 transmission, it is stated that entities that hold OATT rights which are used in the EDAM market optimization could still subsequently schedule their rights and “recall” the transmission from the EDAM. Does that raise concerns about the “firmness” of the transmission being used in the EDAM market run?
- Would entities’ whose transmission rights are used in “Bucket 2” transmission be compensated for the use of that transmission? If there are multiple rights holders on a specific path how would it be determined whose right were used?
- Would transmission providers be required to make Bucket 3 transmission available to EDAM? How would the amount of transmission available in Bucket 3 be defined? How would this be handled for a transmission provider that is located within an EDAM Entity BAA, but is not a EDAM participant themselves?
- In the earlier EDAM discussion, it was identified that transmission available to the market would have to be made unavailable to OATT purchases during the market run to ensure it was actually available for market dispatch. Is that still a concern? Or given the inclusion of bucket 2 transmission which could be recalled in later market runs is this less of a concern?

*Resource Sufficiency Test*

- If the test is run 45-days in advance how will updated conditions be integrated to ensure resource sufficiency in the day-ahead time frame?
- What is meant by “the RSE recognizes the different resource planning and resource adequacy programs of EDAM entities and resources complying with those programs **count toward meeting** the RSE.” Does this mean that entities will be deemed to be resource sufficient if they are complying with their own RA programs? If so, how does this ensure all EDAM entities have consistent requirements for EDAM participation. How is this addressing the potential for leaning?

#### *Congestion Rent Allocation*

- What is the justification for the different treatment on EIM Entity to EIM Entity paths (50/50 split) as compared to CAISO to EIM Entity paths (100/0)?
- Were there any special consideration given to the Southern Intertie given the unique ownership arrangement and multiparty involvement on the path?

#### *Price Formation*

- With price formation being taken up separately, how will CAISO ensure that this important issue flows back through into the EDAM discussions?
- What kind of commitment is there to ensure that price formation is resolved in advance of EDAM moving ahead?

#### *Governance*

- What is the plan for public engagement on EDAM governance?
- What will the decision-making structure be for issues related to EDAM?
- Is the CAISO considering any efforts to make legislative changes to allow for more regionally inclusive governance in advance of the EDAM launch?