



California ISO

Interconnection Process Enhancements Draft Tariff Language

Sarah Kozal - Sr Counsel - Federal Regulatory and Markets

Stakeholder meeting

Sep 30, 2026

Housekeeping



This call is being recorded for informational purposes and will be available on the CAISO website. Any related transcriptions should not be reprinted without the ISO's permission.



Today's meeting is designed to encourage open dialogue and diverse perspective. Your participation is valued.



Please engage in a respectful and professional manner.



Please keep comments brief and avoid repeating points already made so we can manage time and ensure everyone has an opportunity to participate.



You can access Closed Captioning and the Transparency Viewer using the controls located at the bottom of the Webex screen.

Instructions for Raising Your Hand to Ask a Question



If you are connected to audio through your computer or used the 'call me' option, select the raise hand icon located on the bottom of your screen.



If you are connected on the phone line only and not the Webex dial *3 to be added to the raise hand queue.



Please remember to state your name and affiliation before making your comment.



You may also send question via chat to all panelists.



If you need technical assistance during the meeting, please send a chat to the event producer at Intellor Events.

Today's Agenda

Time	Topic	Presenter
10:00am – 12:00pm	Welcome and introductions	Yelena Kopylov-Alford
	Interconnection Process Enhancements -Tariff revisions	Sarah Kozal
	Next Steps	Yelena Kopylov-Alford

Topics to be included in the filing:

- Transmission Plan Deliverability allocation changes (IPE 2023 and IPE 5.0 initiatives)
- Interconnection service retention for resources on outage (Retention of Interconnection Service and Deliverability for Retirements and Repowers initiative)
- CAISO as an affected system (IPE 5.0 initiative)
- Downsizing timing (clarification)

Transmission Plan Deliverability Allocation

- Moving to two TPD allocation groups: PPA and Conditional

Prior Allocation Groups	Changes to Groups
Group A – required executed PPA	Now: PPA Group – only change; now accepts Energy Only (EO) projects in commercial operation from any Cluster
Group B – Shortlist for PPA Required PPA next cycle to retain	Discontinued
Group C – EO in commercial operation Only available in Appendix DD (pre-cluster 15 EO projects)	Discontinued
Group D – Conditional allocation, restricted project COD changes, required PPA or shortlist next cycle to retain	Now: Conditional Group Restrictions removed and accepts EO projects in operation from any Cluster, requires PPA next cycle to retain

Interconnection service retention for resources on outage

- Scenario 1: Repower/Enter Queue
- Scenario 2: Undecided and Decommissioning
- Scenario 3: Permanent Retirement
- Scenario 4: Mothball / intention to return-to-service
 - Economic outage
 - “Repair-in-Progress” Status
- Outlines timeline for selection of and qualification for scenarios, requirement for submissions, and ability to change scenarios
- Generating units will lose deliverability and interconnection service when not meeting timelines and submission requirements

CAISO as Affected System

- Clarifications regarding deficiency cure period, study deposit and required technical data, and timelines
- Affected System queue position is after any earlier queued cluster. A new Affected System study may need to be delayed until an earlier Affected System cluster is completed if they are in the same study area.

Downsizing

- Deadline to submit downsizing requests moved from May 30th to 180 days prior to the start of the Restudy
- May 30th was previously aligned with a November Reassessment start Date in Appendix DD for C14 and earlier; now updated to reflect the new Appendix KK timelines

CAISO Policy Initiative Stakeholder Process



We are here



[Learn more in the Stakeholder Process Guide.](#)

Placeholder – tariff language screenshare

NEXT STEPS

Schedule

Date	Milestone
Sep 15, 2026	Draft tariff revisions posted (filing 2)
Sep 28, 2026	Comments due
Sep 30, 2026	Stakeholder meeting
October 2026	File with FERC

Next Steps

- Comments on the Draft Tariff Language were due on September 28, 2026
- Questions? Please email ISOStakeholderAffairs@caiso.com
- Additional information on this process is available on the CAISO website at:
<https://stakeholdercenter.caiso.com/StakeholderInitiatives/Interconnection-process-enhancements-5-0>

This Week at the ISO – 9/28/26

Stakeholder Meetings *For an overarching view of where each initiative is in the development process, view the [Policy Initiatives Timeline](#).*

All public stakeholder meetings are also listed on the [CAISO Calendar](#)

- Monday, September 28, 2026 – [Extended Day-Ahead Market \(EDAM\) Market Performance](#)
 - 1:00pm – 3:00pm PT ([link](#))
- Tuesday, September 29, 2026 – [Release User Group Forum](#)
 - 10:00am – 11:00am PT ([link](#))
- Tuesday, September 29, 2026 – [Interconnection Customer User Group](#)
 - 1:00pm – 2:00pm PT ([registration required](#))
- Tuesday, September 29, 2026 – [Greenhouse Gas \(GHG\) Enhancements Overview](#)
 - 2:00pm – 4:00pm PT ([registration link](#))
- Wednesday, September 30, 2026 – [Congestion Revenue Rights Enhancements](#)
 - 9:00am – 4:00pm PT ([link](#))
- Wednesday, September 30, 2026 – [Interconnection Process Enhancements 5.0 - Draft Tariff Language](#)
 - 2:00pm – 4:00pm PT ([link](#))
- Thursday, October 1, 2026 – [Large Loads - Draft Final Proposal](#)
 - 9:00am – 4:00pm PT ([link](#))
- Thursday, October 1, 2026 – [Market Update](#)
 - 10:00am – 10:30am PT ([link](#))
- Thursday, October 1, 2026 – [2026 Market Policy Catalog and Roadmap Process](#)
 - 2:00pm – 4:00pm PT ([link](#))

Comment Submission Deadlines

- Monday, September 28 – [Interconnection Process Enhancements 5.0 - Draft Tariff Language](#)
- Thursday, October 1 – [2026 ISO Planning Standards](#)
- Thursday, October 1 – [2026 Transmission Economic Assessment Methodology \(TEAM\) Update](#)

This Week at the ISO continued

DAME/EDAM Resources

FAQ & Training:

- [EDAM FAQ Guide](#) - Designed to address general EDAM related questions
- [EDAM Training Resources](#) - A comprehensive set of EDAM training materials is available, offered in both instructor-led and computer-based training (CBT) formats. These resources include courses covering:
 - Bids and Base Schedule
 - EDAM Bidding Basic Concepts
 - Scheduling Infrastructure Business Rules (SIBR)
 - EDAM Scheduling Coordinator responsibilities
 - Intertie Scheduling
- [EDAM Business Requirements Specifications](#) - Describes EDAM's business processes and the associated business requirements.
- [DAME Business Requirements Specifications](#) - Describes DAME's business processes and the associated business requirements.
- [EDAM Scheduling Coordinator Decision Matrix](#)

Settlements:

- [Settlements BPM Walkthrough](#)
- Known Issues List

BPMs:

- [Extended Day-Ahead Market BPM](#)
- [Market Instruments BPM](#)
- [Reliability Requirements BPM](#)
- [Market Operations BPM](#)
- [BPM Change Management Process \(PRRs\)](#)

EDAM Stakeholder Initiative:

- Meeting materials and recordings can be accessed through the stakeholder initiative page [here](#).

This Week at the ISO continued

Trainings

- Tuesday, September 29, 2026 – [Greenhouse Gas \(GHG\) Enhancements Overview](#)
 - 2:00pm – 4:00pm PT ([registration link](#))

Who should attend?

- This course is designed for EDAM and WEIM market participants, particularly entities impacted by the Washington State GHG changes. The intended audience includes policy staff, marketers responsible for submitting GHG bids, and staff responsible for resource modeling.

What topics will be covered?

- This training will include the following topics:
- Describe the GHG Market Model and upcoming geographic boundary changes.
- Explain the purpose and role of the GHG Handbook.
- Summarize GHG bid eligibility, verification, mapping, and submission requirements.
- Identify initial modeling and technical preparations for implementation.
- Recognize upcoming outreach and opportunities for continued engagement.

Market Simulations

Please refer to our [Release Schedule](#) for the most recent updates of initiatives scheduled for MAP- and Production- stage market sims

To participate in the DAME and EDAM Implementation pre-Market Simulation meeting series, please follow these steps:

Submit a CIDI Request:

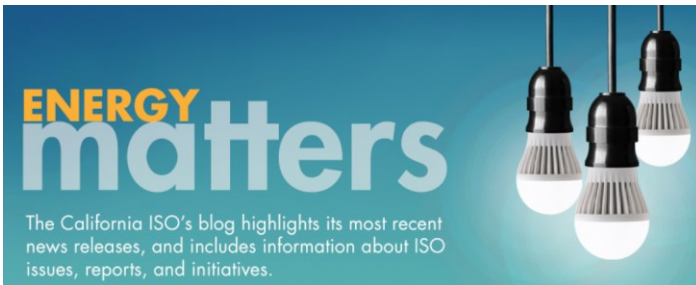
- Log in to the CAISO Customer Inquiry, Dispute, and Information (CIDI) system.
- Create a new request with the 'Functional Environment' set to "Market Simulation."
- In the request, specify your intent to participate in the DAME & EDAM Market Simulation.
- Include the following information:
 - Market Simulation initiative(s) you will participate in.
 - Any specific resources or systems you plan to test.
 - Contact names and email addresses for coordination.

Email Option:

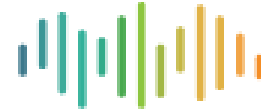
- If you do not have access to CIDI, you may send an email to marketsim@caiso.com with the subject line "DAME & EDAM Market Simulation Registration."

Business Practice Manual (BPM) Updates

- The status of all PRRs and updated BPMs in the [BPM Library](#) are published on the [BPM Change Management Website](#).



Listen and subscribe:   



FREQUENCY BAND

The *Energy Matters* blog provides timely insights into ISO grid and market operations as well as other industry-related news and a new energy podcast, *Frequency Band*.



Story | Transmission

**SWIP-North construction underway;
provides key link in Western
transmission connectivity**

By ISO Staff

09/16/2026



Story | Leadership

**ISON: A valuable network for
international information sharing,
innovation and best practices in
grid management**

By Elliot Mainzer

09/03/2026



Story | Reports, Regulatory, Markets

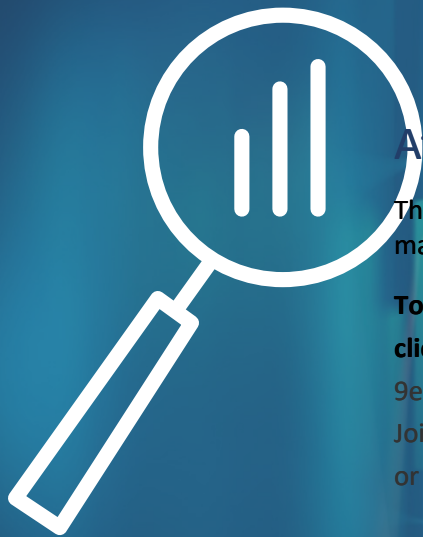
**ISO Department of Market Monitoring
plays an important – and required – role
in markets transparency and effectiveness**

By Eric Hildebrandt

08/13/2026

[Subscribe](#) to the Energy Matters blog and Frequency Band podcast

Announcing the launch of a new publication series:



Western Energy Markets Observations

Attendee Instructions

The conference begins at 9:00 AM Pacific Time on November 03, 2026; you may join the conference 10 minutes prior.

To join the conference,

click: <https://intellor.webex.com/intellor/j.php?MTID=md14b422b4ddd24d999e3c35413438abb>

Join the Webex event and follow the prompts to connect audio by computer or telephone.

Unable to join by computer?

1-650-479-8100 with access code 2532078370

This new periodical offers concise and accessible insights into notable developments across the western power markets. [Read the first issue](#) for highlights on market performance during the first weeks of Extended Day-Ahead Market (EDAM) operations.

The document will be posted on the [EDAM Overview page of WesternEnergyMarkets.com](#) website.

REGISTRATION CLOSES ON SEPT. 30

2026 STAKEHOLDER SYMPOSIUM

Welcome reception - Oct. 5 at Kimpton Sawyer Hotel, Sacramento, CA

Symposium program - Oct. 6 at SAFE Credit Union Convention Center, Sacramento, CA

7:30-9:00 a.m. Registration and networking breakfast

9:00-9:15 a.m. Welcome and opening remarks

9:15-9:45 a.m. Opening Keynote

9:45-10:30 a.m. The EDAM experience: Perspectives from the first movers

Break

11:00-11:45 a.m. The Road to ROWE: Navigating the 2027 transition

1:30-2:15 p.m.

2:15-3:00 p.m.

Break

3:30-4:30 p.m.

4:30-4:45 p.m.

5:00-7:00 p.m.

Power Shifts: Short talks on big change

Success through partnership: Building the future together

CAISO's strategy for the next 5 years

Closing remarks

Networking reception

