



California ISO

Intertie Schedule Modeling Enhancements – Stakeholder Workshop

August 24, 2026

Housekeeping



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The meeting is structured to stimulate dialogue and engage different perspectives.



Please engage in a respectful and professional manner. Introduce yourself and your organization when speaking. Follow the facilitator's guidance for speaking or asking questions.



Please keep comments brief and avoid repeating points already made to ensure everyone has an opportunity to participate in a robust discussion.



You can access Closed Captioning and the Transparency Viewer using the controls located at the bottom of the Webex screen.

Instructions for Raising Your Hand to Ask a Question



Please remember to state your name and affiliation before making your comment.



If you are connected to audio through your computer or used the 'call me' option, select the raise hand icon located on the bottom of your screen. Start speaking a couple of seconds after you're unmuted.



If you are connected on the phone line only and not the Webex dial *3 to be added to the queue.



You may also send questions via chat to all panelists.

If you need technical assistance during the meeting, please send a chat to the event producer, Intellor Events.

Agenda

Time	Topic	Presenter
9:00 – 9:05 AM	Welcome	Christina Guimera
9:05 – 9:20 AM	Meeting Overview	Milos Bosanac
9:20 – 11:45 AM	Intertie Schedule Modeling Design Consideration Discussions	CAISO Team
11:45 AM – 12:00 PM	Next Steps	Milos Bosanac Chritina Guimera

Workshop Objectives

- Recap the discussions and consideration of modeling CAISO intertie schedules under the Generation Aggregation Point Tie (GAP-Tie) design
- Review and discuss stakeholder comments to the June workshop
- Discuss price formation under the GAP-Tie design, illustrate scheduling across market timeframes under the GAP-Tie design, and provide illustrative examples showing settlement implications
- Commence discussion on topic #2: phasing out intertie scheduling at CAISO EDAM internal interties

Intertie Schedule Modeling – Current *Transitional* Design on CAISO Interties

- As part of the *EDAM implementation workshops*, the ISO committed to retaining the existing intertie schedule modeling design on the CAISO balancing area interties on a *transitional* basis.
 - Retention of Schedule Point Tie (SP-Tie) modeling
- The ISO committed to work with stakeholders to evaluate an orderly transition to a more accurate modeling design for intertie transactions on the CAISO balancing area interties.
 - Consideration of transition to Generation Aggregation Point-Tie (GAP-Tie) modeling on interties
 - Allow time for consideration of potential impacts to commercial arrangements

Key Elements of the *transitional design* on CAISO interties to address

- *Retention of SP-Tie modeling*
 - Evolve the modeling design of intertie schedules toward a GAP-Tie design considering the various implications on CRRs, RA imports and other aspects of transacting on CAISO balancing area interties
- *Continuing to permit intertie bidding at EDAM internal interties (between CAISO and an EDAM balancing area) in limited circumstances*
 - Retention for RA imports and imports under RPS contracts bidding when source is outside of EDAM area or is unknown
 - Evolve design to move away from direct intertie bidding at EDAM internal interties which support EDAM transfers

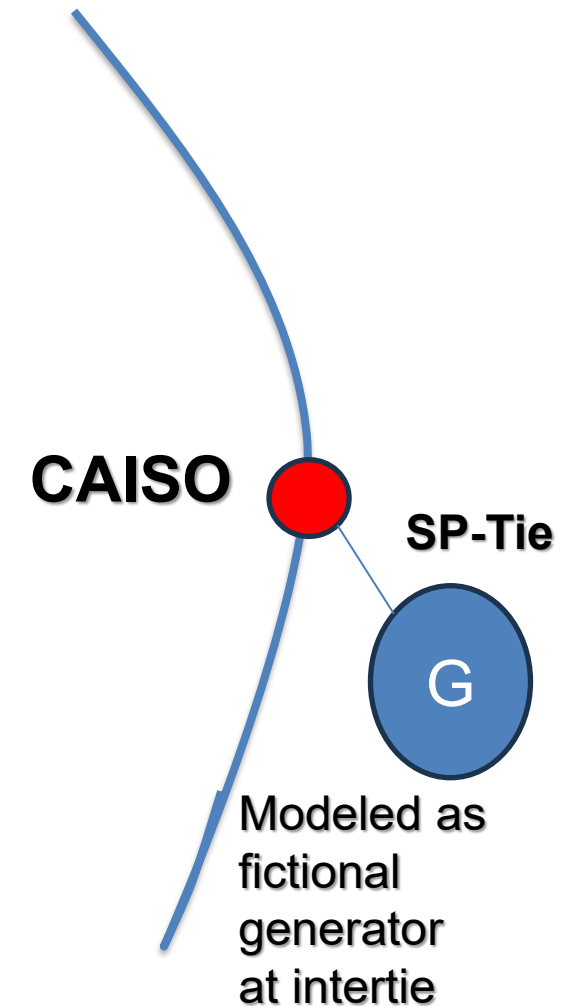


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Modeling CAISO Intertie Schedules – GAP-Tie Design

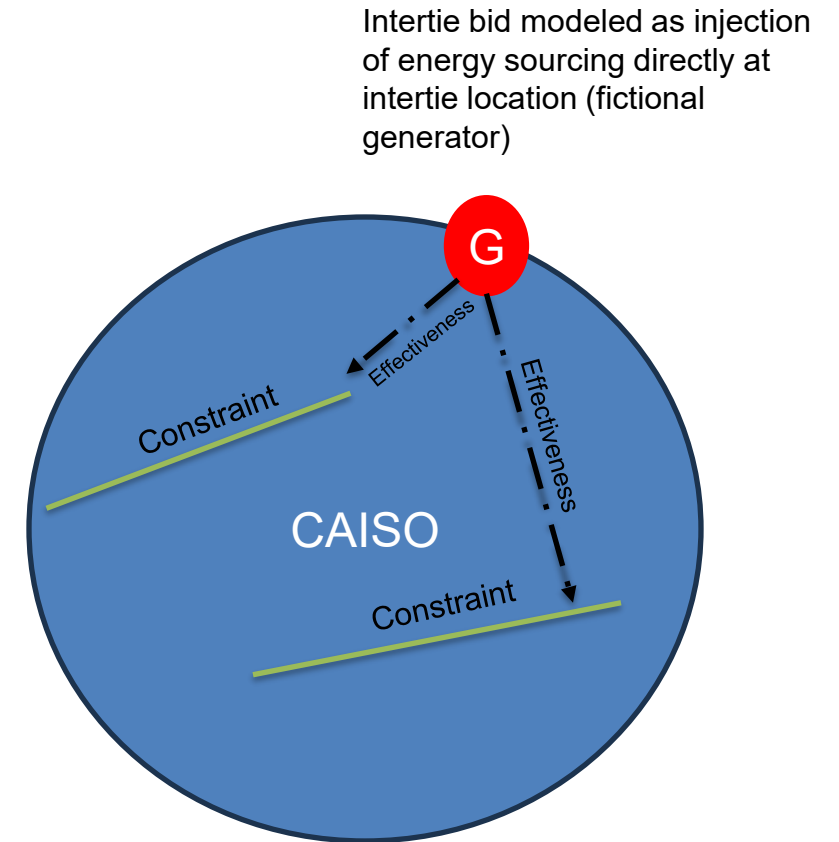
Current design for CAISO intertie schedule modeling

- The current design models schedules at the CAISO balancing area interties as sourcing directly at the scheduling point location.
- For import schedules, the energy injection is modeled based on a fictitious generator located directly at the intertie location.
- Modeling energy injections as sourcing directly at the intertie creates deviation in the market solution from how the power will actually flow.
 - Congestion management actions based on intertie schedule will be less accurate due to how the source of energy is modeled



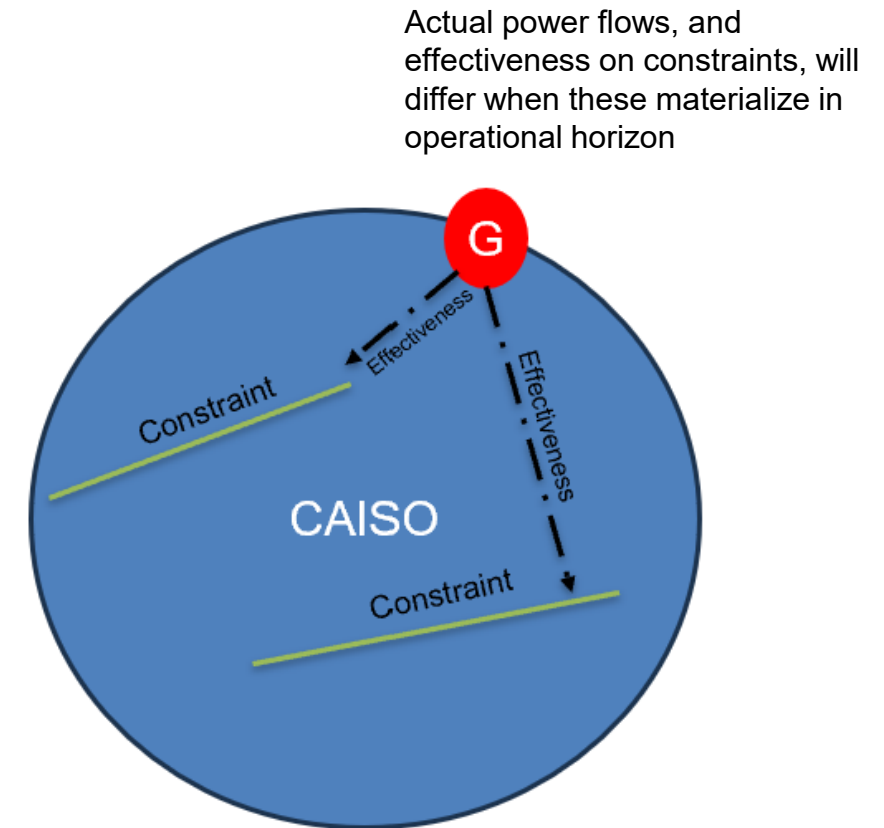
Challenges under the existing modeling design – Day-Ahead and Real-Time Market results inefficiencies

- In Day-Ahead Market, the existing design places incremental power flow into the CAISO balancing area than will materialize.
- Market will issue unit commitments and dispatch instructions considering these power flow impacts, leading to less efficient results that don't accurately manage the congestion that may materialize in the operating horizon.



Challenges under the existing design – effectiveness of congestion management and operator intervention

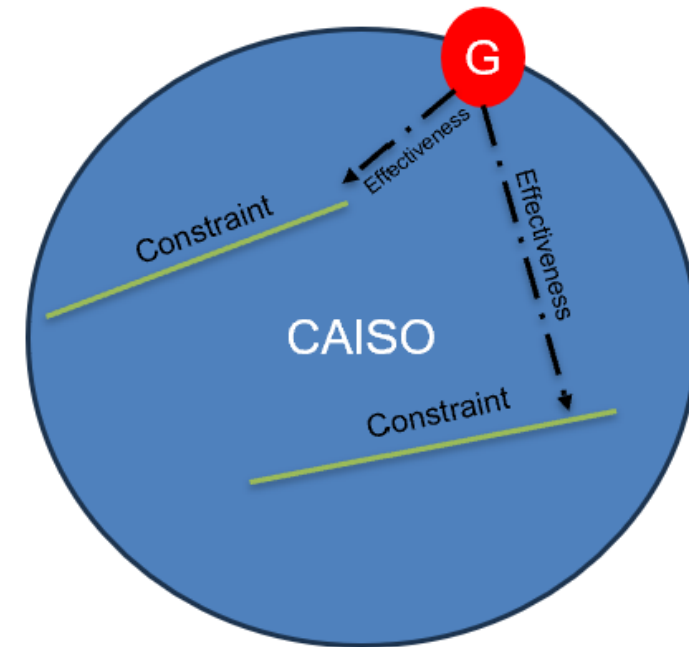
- While the day-ahead is a financial market, it sets up the system to meet real-time needs.
- The actual power flow in the operational horizon associated with the intertie schedule differs as the energy is not injected directly at the intertie location.
- Operators may need to take additional action to conform transmission elements in the day-ahead market with expected real-time flows.
 - Seeks to reduce potential “phantom” congestion
 - Seeks to capture the day-ahead congestion to ensure an appropriate dispatch to meet real-time operational needs



Challenges under the existing design – reduced accuracy of price formation of intertie schedules

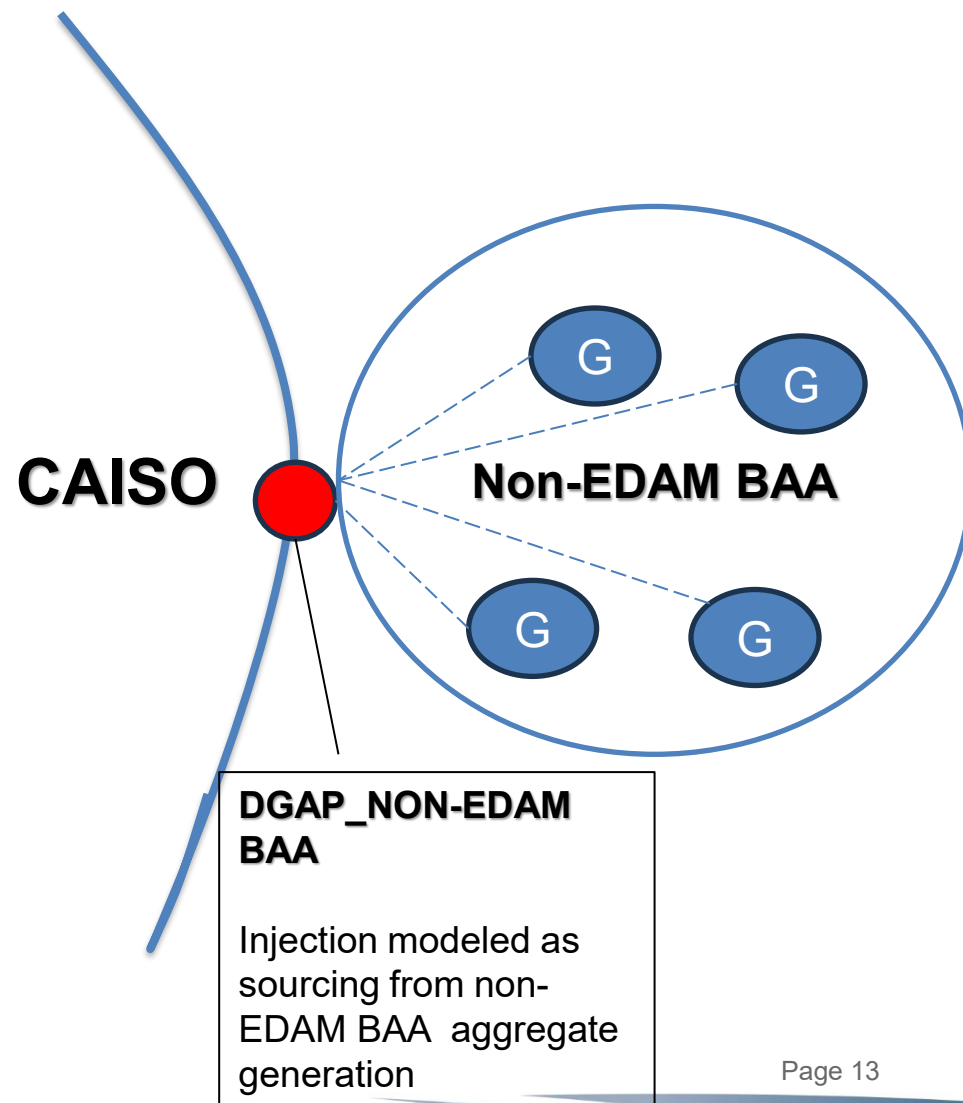
- Marginal Congestion Component (MCC) of the LMP at intertie locations is based on the shift factor contribution of the fictional generator at the intertie to the EDAM footprint constraints. This generator **does not exist**, and the shift factor will **never** be accurate.
- Potential impact to congestion revenues based on how the market models the congestion effects and how the flows materialize on the grid.

Congestion component of the LMP at G is based on the shift factor effectiveness to the constraints.



Alternate design to intertie schedule modeling – Generation Aggregation Point Tie (**GAP-Tie**) design

- Under GAP-Tie design, intertie schedules are modeled as sourcing from the aggregate physical generation in a balancing area.
- The calculated congestion of an intertie schedule under the GAP-Tie design is based on the shift factor contributions of the physical generation in a balancing area to constraints in the wider EDAM market footprint.
- In order to have a single price (LMP) at an intertie location, the GAP-Tie modeling design assumes that the generation sources from the adjacent balancing area with which the intertie location is shared.



Expected benefits of moving to a GAP-Tie design for modeling schedules at CAISO balancing area interties

- Improved accuracy of day-ahead market results, better aligning with real-time market and observed operational flows.
- Improved effectiveness of congestion management across the market footprint.
- Improved accuracy in price formation of intertie schedules by more accurately modeling the injections.
- Practical alignment in modeling of intertie schedules across the EDAM footprint.



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Stakeholder Comments Overview – June 15th Workshop

Stakeholder comment themes – June 15th workshop

- The ISO received ten (10) sets of stakeholder comments to the June 15th workshop
- Key themes from stakeholder comments:
 - Some market participants expressed lack of support for moving to the GAP-Tie modeling – not sufficiently demonstrated that GAP-Tie improves accuracy in modeling and fosters efficiency.
 - Other market participants support generally improvements in modeling accuracy and congestion management, but seek additional information, bid to bill examples, and understanding of commercial impacts of modeling change.
 - Broad support that under a GAP-Tie design there should be a single LMP per intertie location (not multiple prices depending upon the source BAA).

Stakeholder comments overview – requests for information

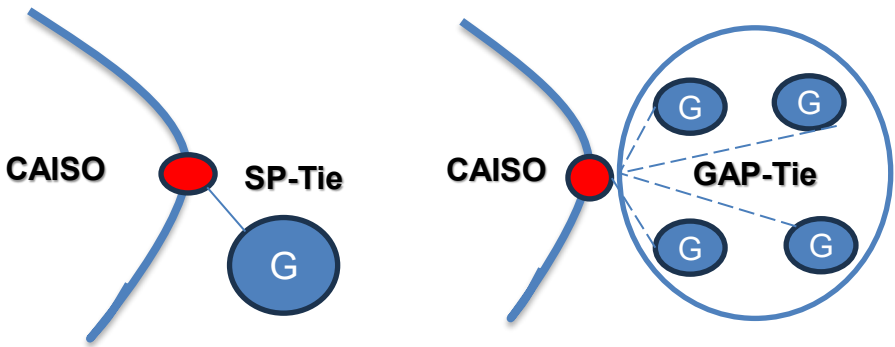
- Price formation - seeking to understand the price formation impacts of moving to the GAP-Tie.
 - ISO will be posting a comparative analysis, across most utilized interties, comparing LMP under GAP-Tie and current modeling design
 - Since May 2026, advisory GAP-Tie information is posted on OASIS (the DGAP name identifies the intertie association)
- Request for additional information on scheduling in day-ahead and real-time markets under GAP-Tie design
 - Additional information will be shared in today's presentation
- Request for additional examples, including RA scenarios and roles (who does what), that capture scheduling and settlement implications across DA and RT Markets
 - Examples incorporated within today's presentation

Price Formation Impacts of GAP-Tie Modeling on CAISO Interties

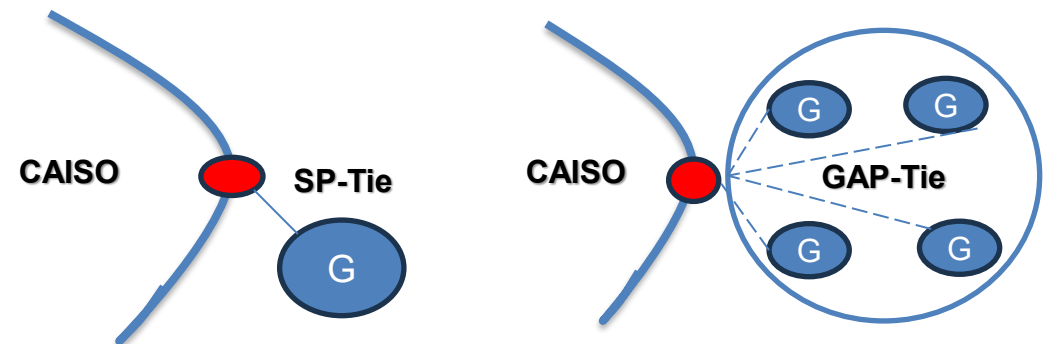
Location Marginal Price Composition

- MEC reflects the marginal energy cost of the BAA associated with the Tie where energy is importing or exporting
- MCC reflects the total marginal congestion of flow and ITC/ISL
 - MCC-Flow reflect the shadow costs loss of SP or GAP
 - MCC-ITC/ISL reflect shadow cost of the intertie
- MCL reflect the marginal cost of losses of SP or GAP
- MCG reflects marginal greenhouse gas cost of GHG Region where intertie is modeled

LMP Component		SP_TIE	GAP_Tie
MEC		CAISO	CAISO
MCC	Flow	SP	GAP
	ITC/ISL	Tie	Tie
MCL		SP	GAP
MCG		Tie (GHG Region)	Tie (GHG Region)



Location Marginal Price Comparison (Oasis Report)



Trade Date 8/23/26 Hour Ending 16			
	MALIN_5_N101		DGAP_BPAT-APND
	MALIN500		MALIN500
LMP		46.38785	46.42637
MCE		29.90603	29.90603
MCC		0.88789	0.81686
MCL		-0.14607	-0.03652
MGHG		15.74	15.74

CAISO Congestion Revenue Rights (CRR) modeling alignment with the GAP-Tie design for modeling intertie schedules

- Moving to the GAP-Tie design for modeling intertie schedules would require aligning CRR modeling at intertie scheduling point locations.
- All GAP-tie intertie scheduling points would be supported as CRR source/sink locations.
- A future transition to GAP-Tie modeling for intertie schedules would be coordinated with a transition in CRR modeling of intertie source/sink locations.



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Scheduling on the CAISO interties under the GAP-Tie modeling design

Scheduling at CAISO interties under the GAP-Tie model

- Under the GAP-Tie design, CAISO intertie locations will be associated with default generation aggregation points (DGAP) representative of the aggregate generation in the adjacent balancing area.
- The ISO has posted on OASIS advisory (non-binding) LMPs at DGAPs associated with CAISO interties.
 - The association with the particular adjacent balancing area is reflected in the naming of the DGAP intertie location
- Intertie scheduling occurs at the physical intertie location, but the effects of that schedule are modeled at the DGAP of the adjacent balancing area.

Intertie scheduling across market timeframes under GAP-Tie design

Intertie Location	Day-Ahead	Real-Time
CAISO intertie with non-market BAA	Offer at physical intertie location, modeled as DGAP. Settled at DGAP LMP	Offer at physical intertie location, modeled as DGAP. Settled at DGAP LMP
CAISO intertie with WEIM-only BAA	Offer at physical intertie location, modeled as DGAP Settled at DGAP LMP	In HASP, offer remains at the physical intertie location modeled as DGAP. The WEIM BAA will mirror/reflect the schedule within their BAA. By T-40, submission of final financially binding schedules from WEIM resource or base schedules. Settled at FMM DGAP LMP



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CAISO Resource Adequacy (RA) import
processes under GAP-Tie intertie schedule
modeling

Who is impacted?

- Everything is from a RA perspective
- Scheduling Coordinators for:
 - CAISO LSEs (impacted if providing RA supply as well)
 - RA Suppliers
 - EDAM Resources providing RA

RA Resources

- RA is shown on RA/supply plans using:
 - Internal resource ID (GEN)
 - Imports:
 - SP-tie resource ID (ITIE)
 - Dynamic or pseudo tie resource ID (TG)
 - MIC must be secured by LSEs claiming import RA on the interties

Where is import RA coming from?

- Import RA sources can come from:
 - EDAM (RA reassignment required)
 - EIM
 - Non-EIM
 - Unknown

RA reassignment process when source is located in EDAM area

- RA reassignment :
 1. Initiated in CIRA by the SC of the import resource shown on the supply plan
 2. Approved by the EDAM resource SC (if different than the import resource SC mentioned in the previous step)
- Reassignment submission in CIRA **and** approval must be completed by 8 am for next day effective start date (window opens after the RA showings are competed)
- Applied for the entire month unless changed by the initiating SC
- If RA reassignment submission and approval are not completed by 8 am, the RA remains with the import resource and all it's obligations (MOO, RAAIM, Outage Substitution,.. Etc)
- As always, if there is an issue in CIRA contact your client representative or submit a CIDI ticket

RA reassignment process when source is located in EDAM area

- After the RA reassignment is completed, the EDAM resource and its SC now have the RA obligation including:
 - Must Offer Obligation (MOO)
 - RAIM
 - Outage substitutions
- The EDAM resource will now have to bid in the day ahead and real time markets per the relevant RA bidding rules (section 7 of the Reliability Requirements BPM)
- If it goes on outage, RA outage substitution rules apply
- If it fails to bid or substitute for outages, it would be exposed to RAIM penalties

RA reassignment process when source is located in EDAM area

- RA reassignment example: (submissions are in CIRA under EDAM/DAME tab, then “Resource Reassignment”)

California ISO | Customer Interface for Resource Adequacy

EDAM/DAME

EDAM - Resource Reassignment

Month: August Year: 2026 SCID: -Select- Status: -Select- Resource:

View Reset

EDAM - Resource Reassignment Details

Add

Showing 1 to 1 of 1 entries

ID	Month	Year	Effective Start Date	Effective End Date	From SCID	From Resource	To SCID	To Resource	Third Party Contact Details	Transfer GEN RA	Transfer FLEX RA	Status
	August	2026				-Select-		-Select-	Add	0	0	

Show 50 entries

Save Approve Cancel Reject

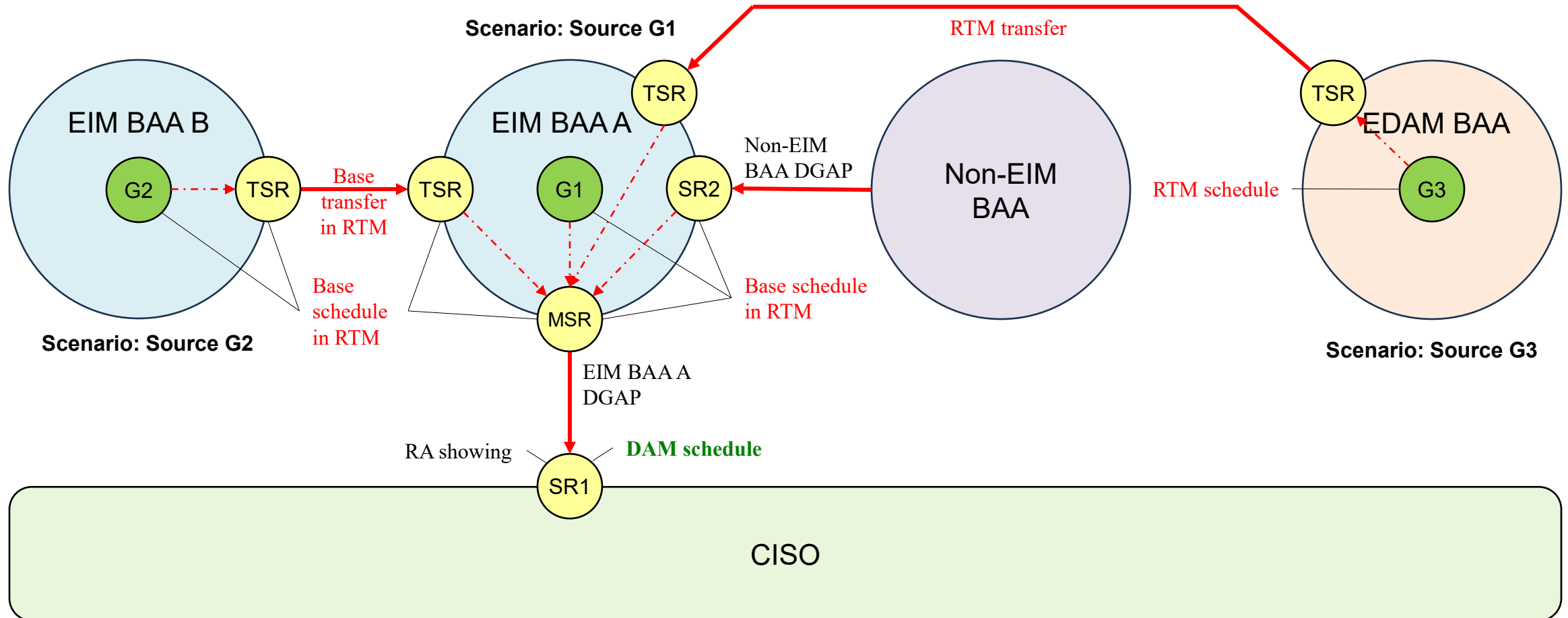
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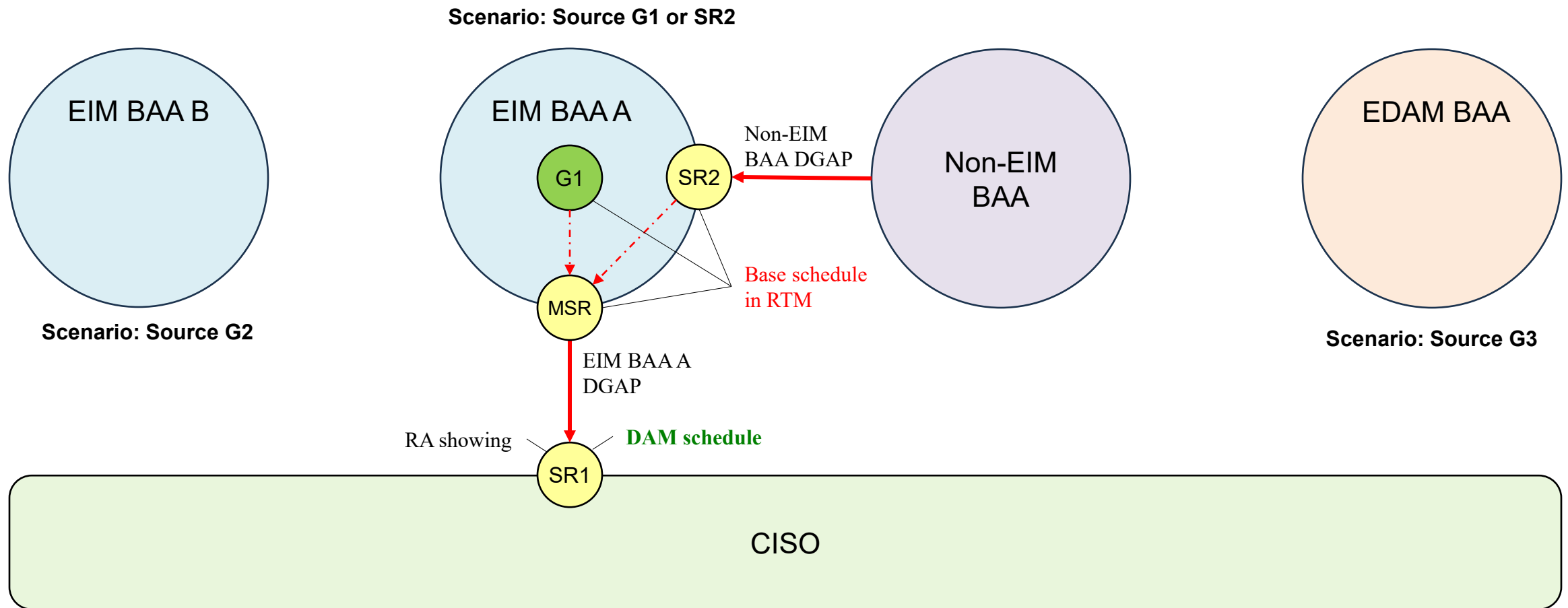
RA Reassignment Process Under GAP-Tie Modeling

- RA imports will be shown using GAP-tie resources instead of SP-Tie resources
 - Still considered ITIE and TG from RA perspective (registered and sourced in MF)
 - Old import resource IDs will expire
 - Need to register new resource IDs in MF and use them in CIRA
- RA reassignment process stays the same as the current interim measure
- New option to show RA on EDAM resource on supply plans if known at the time of the RA showings
- Everything else is the same as the current interim solution from a RA perspective

Example: RA source unknown



RA sourced from resources within adjacent EIM BAA



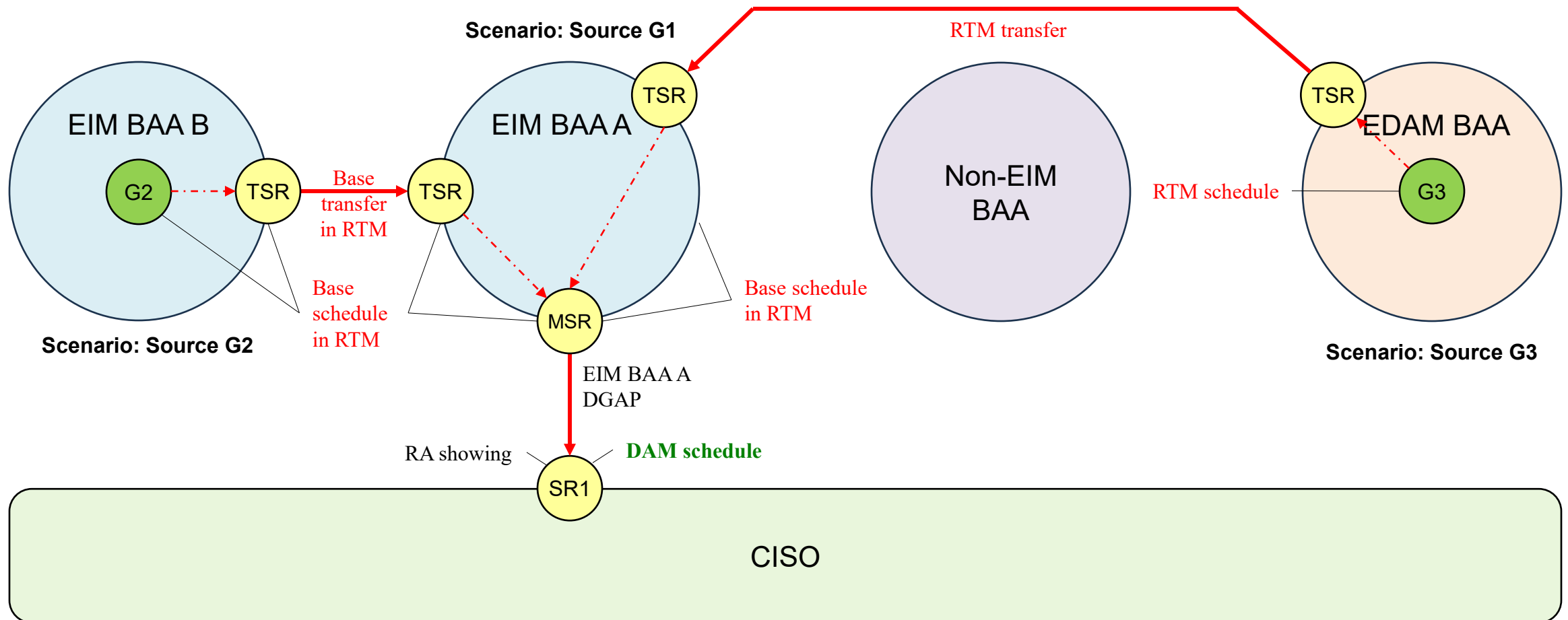
RA sourced from resources within adjacent EIM BAA

- Day Ahead Market
 - Scheduling Coordinator (SC) of system resource submits Bids at the GAP-Tie
 - IFM optimizes bids and clears system resource based upon bids
- Real Time Market
 - CISO BAA
 - SC of system resource re-submits Bids at the GAP-Tie prior to HASP
 - EIM BAA
 - Entity submits base schedule for the EIM mirror resource and EIM BAA System Resource based upon available tags
 - Entity submits base schedule for generator
 - SC of participating resource submit bids into RTM
 - Market
 - Hour Ahead Scheduling Process (HASP) optimizes binding schedules for CISO BAA system resource and advisory schedules for all other resource
 - Fifteen Minute Market (FMM) and real time dispatch (RTD) optimizes real time bids

RA sourced from resources within adjacent EIM BAA Settlement

- Day Ahead Market Award
 - System resource is settled based upon GAP-Tie DAM LMPs
- Real Time Market
 - CISO system resource imbalance energy settles at GAP-Tie FMM LMPs
 - EIM mirror resource, EIM BAA system resource, and generation base schedule is not settled
 - EIM mirror resource, EIM BAA system resource, and generation FMM imbalance energy settles at FMM LMP
 - EIM mirror resource, EIM BAA system resource, and generation RTD imbalance energy settles at RTD LMP

RA sourced from resources wheeling through adjacent EIM BAA



RA sourced from resources wheeling through adjacent EIM BAA

- Day Ahead Market
 - Scheduling Coordinator (SC) of system resource submits Bids at the GAP-Tie
 - IFM optimizes bids and clears system resource based upon bids
- Real Time Market
 - CISO BAA
 - SC of system resource re-submits Bids at the GAP-Tie prior to HASP
 - Adjacent EIM BAA
 - Entity submits base schedule for the EIM mirror resource
 - Entity releases transfer capacity with EDAM BAA and/or another EIM BAA
 - External EDAM/EIM BAA
 - EDAM/EIM Entity release transfer capacity with adjacent BAA
 - Entity submits base schedule for the generation resource
 - SC in EDAM BAA submits Real Time bids
 - Market
 - Hour Ahead Scheduling Process (HASP) optimizes binding schedules for CISO BAA system resource and advisory schedules for all other resource
 - Fifteen Minute Market (FMM) and real time dispatch (RTD) optimize real time bids

RA source in EIM BAA Settlement

- Day Ahead Market Award
 - System resource is settled based upon GAP-Tie DAM LMPs
- Real Time Market
 - CISO system resource imbalance energy settles at GAP-Tie FMM LMPs
 - EIM mirror resource, generation base schedule is not settled
 - EIM mirror resource, EIM generation, and EDAM generation FMM imbalance energy settles at FMM LMP
 - EIM mirror resource, EIM generation, and EDAM generation RTD imbalance energy settles at RTD LMP



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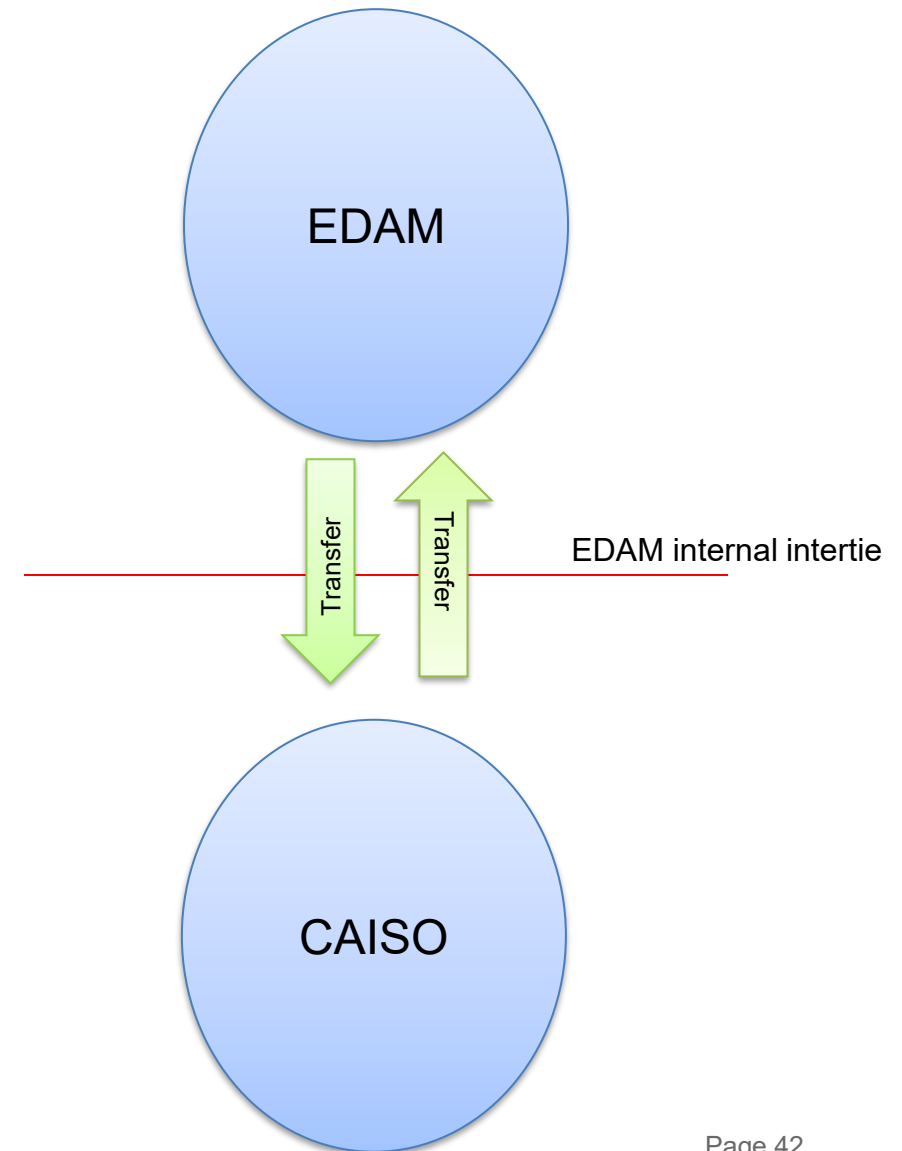
Topic #2: Phasing out intertie scheduling at EDAM
internal interties between CAISO and an EDAM
balancing area

Background & Context – EDAM internal interties

- EDAM internal interties are interties between two EDAM balancing areas, including the intertie between the CAISO and an EDAM balancing area.
- The original EDAM design, approved by FERC, established EDAM internal interties solely as locations supporting energy transfers between the balancing area and no longer a directly biddable location.
- As part of EDAM implementation, in response to stakeholder feedback, the ISO modified the tariff to continue to support intertie scheduling, on an interim basis, at EDAM internal interties between the CAISO and an EDAM balancing area.
 - Limited to import bids on CAISO EDAM internal interties supporting delivery of RA and RPS contracts

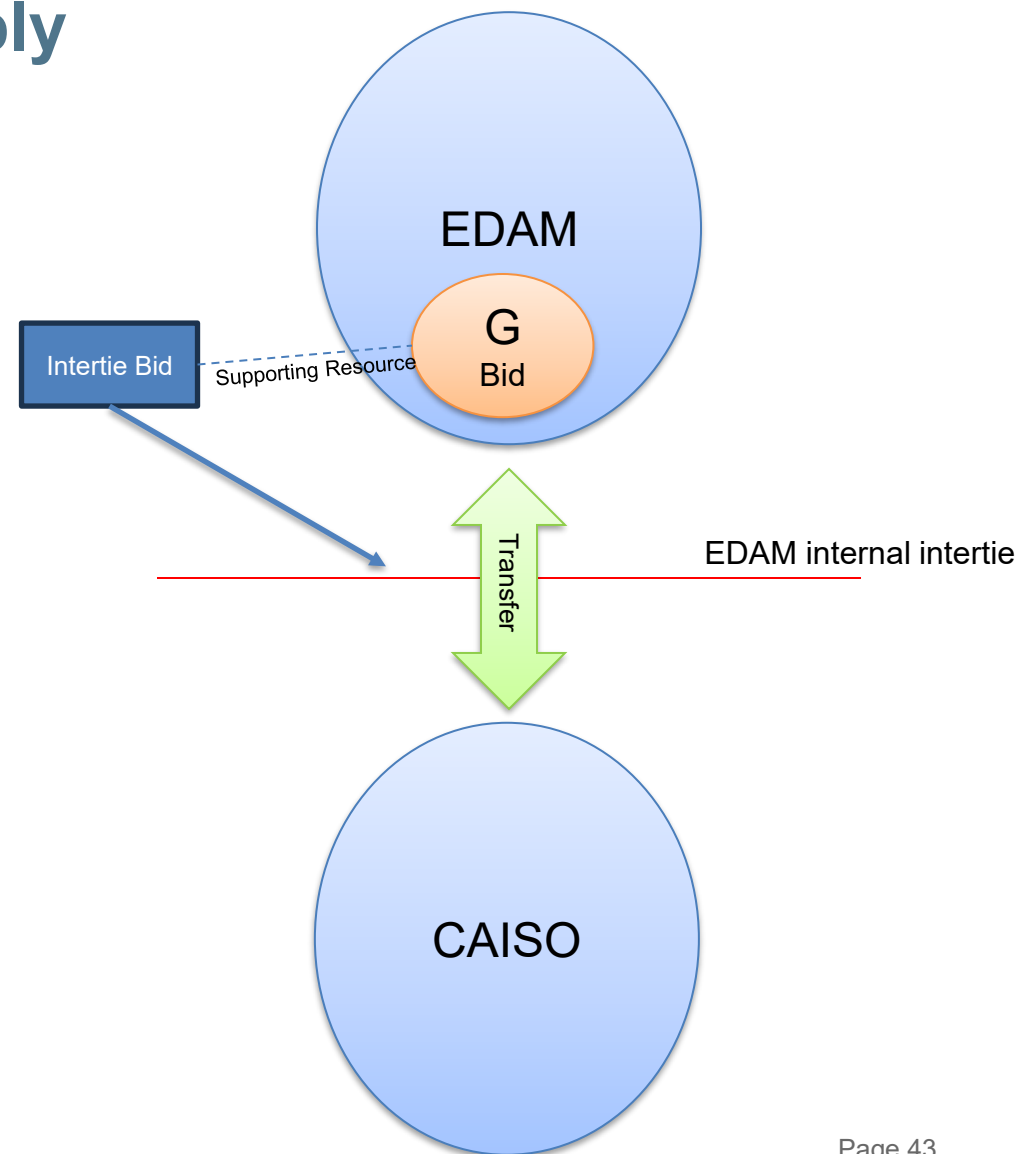
EDAM Internal Interties – supporting efficient energy transfers

- EDAM transfers are optimized exchanges of energy in the day-ahead market across the interties between EDAM balancing areas.
 - These transfers are also optimized across interties in the real-time market between all areas participating in the WEIM
- The market optimizes generation across the EDAM balancing areas and identifies efficient energy transfers considering the transmission capacity available at the interties between the balancing areas.



Challenges of supporting intertie bidding and energy transfers at EDAM internal interties: **double counting of supply**

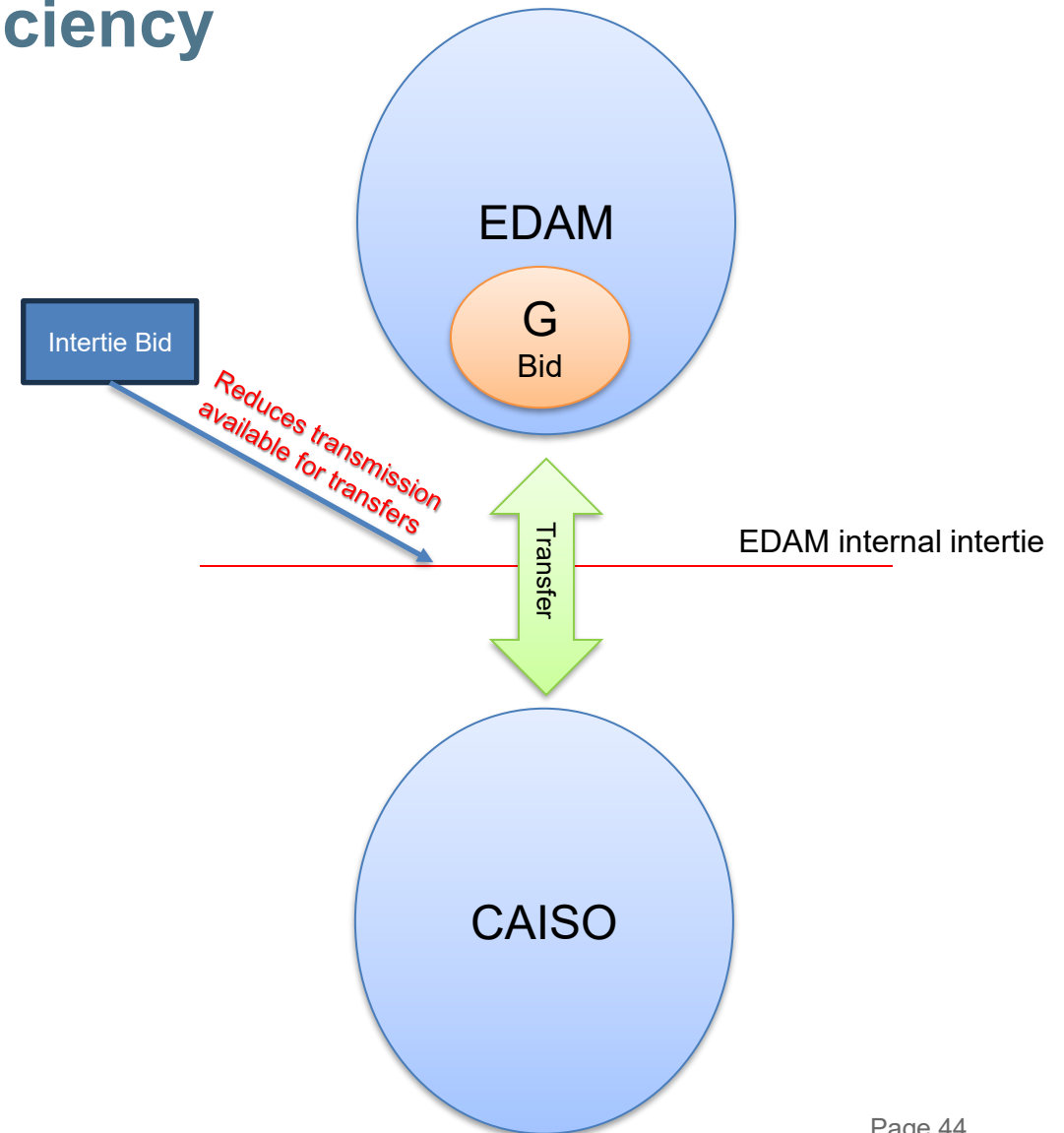
- Bidding directly at the EDAM internal intertie and supporting EDAM transfers at the same intertie location can double count supply.
- Non-source specific intertie bid clearing the market (not modeled at its physical location) could end up being sourced from a physical generator in EDAM already clearing the market.
- In real-time, both will not show up and can lead to inaccurate congestion management and create flow differences that are settled with the EDAM entity.



Challenges of supporting intertie bidding and energy transfers at EDAM

internal interties: **transmission use inefficiency**

- Bids at the EDAM internal interties, if they don't clear the market, can lock up transmission capacity that is not available for efficient EDAM transfers.
- Bids directly at the EDAM internal intertie would necessarily reduce the transmission capacity that is available for EDAM transfers supporting optimization of physical generation between CAISO and another EDAM balancing area.



Effects of phasing out intertie scheduling at CAISO EDAM internal interties

- By phasing out intertie scheduling at CAISO EDAM internal interties, bids would no longer be accepted at these CAISO intertie locations.
- To the extent the source of the generation is in an EDAM balancing area, the bid is expected directly at the physical generator.
- To the extent the generation is sourcing from a non-market or WEIM balancing area, a bid can be submitted at the CAISO intertie with the respective balancing area as described earlier.
- Depending on the location of the source – if it is bordering an EDAM balancing area and is delivered to the CAISO balancing area across the EDAMM EDAM – the bid (self-schedule) may need to be submitted at the EDAM external intertie (intertie of the particular EDAM balancing area).

Identifying and Understanding Market Participant Impacts

- Seeking stakeholder input:
 - Effects of phasing out scheduling directly at CAISO EDAM internal interties; impacts to commercial arrangements
 - Mitigating impacts of phasing out scheduling directly at CAISO EDAM internal interties

Next Steps

- Stakeholder informal comments on today's workshop are requested by **September 8** [Intertie Schedule Modeling Enhancements initiative webpage.](#)
- The ISO will post a comparative analysis of the LMPs at various intertie locations under the current modeling design compared to modeling under the GAP-Tie design.
 - Targeted for posting within the next two weeks
- Next workshop will be held in September and will focus on intertie scheduling at CAISO EDAM internal interties informed by stakeholder comments.

This Week at the ISO – 8/24/26

Stakeholder Meetings *For an overarching view of where each initiative is in the development process, view the [Policy Initiatives Timeline](#).*

All public stakeholder meetings are also listed on the [CAISO Calendar](#)

- Monday, August 24 – Intertie Schedule Modeling Enhancements
 - 9:00am – Noon PT ([link](#))
- Monday, August 24 – Extended Day-Ahead Market (EDAM) Market Performance
 - 1:00pm – 3:00pm PT ([link](#))
- Tuesday, August 25 – BPM Change Management Proposed Revision Request Review
 - 11:00am – Noon PT ([registration link](#))
- Tuesday, August 25 – WEM Governing Body General Session
 - 1:00pm – 2:45pm PT ([link](#))
- Tuesday, August 25 – Congestion Revenue Rights (CRR) customer partnership group
 - 1:00pm – 2:00pm PT ([link](#))
- Wednesday, August 26 – Settlement User Group
 - 10:00am – 11:00am PT ([link](#))
- Wednesday, August 26 – Joint ISO Board of Governors and WEM Governing Body General Session
 - 12:30pm – 1:45pm PT ([link](#))
- Thursday, August 27 – Extended Day-ahead Market (EDAM) Congestion Revenue Allocation
 - 9:00am – 11:00am PT ([registration link](#))
- Thursday, August 27 – ISO Board of Governors General Session
 - 10:30am – 11:30am PT ([link](#))

Comment Submission Deadlines

- None scheduled for the week

This Week at the ISO continued

DAME/EDAM Resources

FAQ & Training:

- [EDAM FAQ Guide](#) - Designed to address general EDAM related questions
- [EDAM Training Resources](#) - A comprehensive set of EDAM training materials is available, offered in both instructor-led and computer-based training (CBT) formats. These resources include courses covering:
 - Bids and Base Schedule
 - EDAM Bidding Basic Concepts
 - Scheduling Infrastructure Business Rules (SIBR)
 - EDAM Scheduling Coordinator responsibilities
 - Intertie Scheduling
- [EDAM Business Requirements Specifications](#) - Describes EDAM's business processes and the associated business requirements.
- [DAME Business Requirements Specifications](#) - Describes DAME's business processes and the associated business requirements.
- [EDAM Scheduling Coordinator Decision Matrix](#)

Settlements:

- [Settlements BPM Walkthrough](#)
- Known Issues List

BPMs:

- [Extended Day-Ahead Market BPM](#)
- [Market Instruments BPM](#)
- [Reliability Requirements BPM](#)
- [Market Operations BPM](#)
- [BPM Change Management Process \(PRRs\)](#)

EDAM Stakeholder Initiative:

- Meeting materials and recordings can be accessed through the stakeholder initiative page [here](#).

This Week at the ISO continued

Market Simulations

Please refer to our [Release Schedule](#) for the most recent updates of initiatives scheduled for MAP- and Production- stage market sims

- Monday, August 24 – [Extended Day-Ahead Market \(EDAM\) Enhancements 2026 - Inter-Scheduling Coordinator \(Inter-SC\) Trades](#)
 - 9:00am – 10:00am PT ([link](#))

To participate in the DAME and EDAM Implementation pre-Market Simulation meeting series, please follow these steps:

Submit a CIDI Request:

- Log in to the CAISO Customer Inquiry, Dispute, and Information (CIDI) system.
- Create a new request with the 'Functional Environment' set to "Market Simulation."
- In the request, specify your intent to participate in the DAME & EDAM Market Simulation.
- Include the following information:
 - Market Simulation initiative(s) you will participate in.
 - Any specific resources or systems you plan to test.
 - Contact names and email addresses for coordination.

Email Option:

- If you do not have access to CIDI, you may send an email to marketsim@caiso.com with the subject line "DAME & EDAM Market Simulation Registration."

Business Practice Manual (BPM) Updates

- The status of all PRRs and updated BPMs in the [BPM Library](#) are published on the [BPM Change Management Website](#).
- *Please note: The California ISO has updated how participants access call-in information for Business Practice Manual (BPM) Change Management meetings. Going forward, registration is required to receive Webex and audio participation details. Previously, meeting links were posted directly on the event calendar. This change allows us to collect participant contact information to support future outreach, communication, and process improvement efforts.*
 - Tuesday, August 25 – [BPM Change Management Proposed Revision Request Review](#)
 - 11:00am – Noon PT ([registration link](#))



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Story | Reports, Regulatory, Markets

ISO Department of Market Monitoring plays an important – and required – role in markets transparency and effectiveness

By Eric Hildebrandt

08/13/2026



Story | Inside the California ISO

CAISO Interns gain invaluable professional experience and mentorship

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The 2026 Stakeholder Symposium Agenda now available: Powering the Future - Shaping the Next Era of Energy

By Joanne Serina

07/23/2026

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Announcing the launch of a new publication series:



Western Energy Markets Observations

This new periodical offers concise and accessible insights into notable developments across the western power markets. [Read the first issue](#) for highlights on market performance during the first weeks of Extended Day-Ahead Market (EDAM) operations.

The document will be posted on the [EDAM Overview page of WesternEnergyMarkets.com](#) website.

REGISTRATION IS OPEN

2026 STAKEHOLDER SYMPOSIUM

Welcome reception - Oct. 5
at Kimpton Sawyer Hotel, Sacramento, CA

Symposium program - Oct. 6
SAFE Credit Union Convention Center
Sacramento, CA

Visit: <https://www.caiso.com/meetings-events/events/stakeholder-symposium>

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