Stakeholder	Question	CAISO Response
Unknown	If a TOP under the CAISO BA would like to ask for an extension, does that impact the CAISO's or other TOPs' timeline?	The CAISO has filed a motion for an extension of time to implement Order No. 881 and to allow time for its participating transmission owners to submit transmission line ratings methodologies and transmission line ratings that are consistent with Order No. 881. The CAISO acknowledges that some participating transmission owners may be ready to submit transmission line ratings methodologies and transmission line ratings methodologies and transmission line ratings that are consistent with Order No. 881 before others and will work to accommodate a staged implementation of Order No. 881 within any extended timeframe authorized by the Federal Energy Regulatory Commission.
Tucson Electric Power	What will be the link for the 881 templates for non-RC West EIM participants? TEP is not RC West and can't access the RC Working Groups from the Market Participant Portal with its current certificate	The CAISO will provide Non-RC West EIM Entities with access to webLineR.
Unknown	Is the ISO's DLR data input placed on an intermediate cloud solution or is it directly ingested into the EMS and vetted with encryption and other security measures to prevent bad actor hacks?	The CAISO will receive hourly transmission line ratings through ICCP into the EMS system as described in the Guidelines for RC West IRO-010 Data Specification and Collection RC0120 procedure and TOP-003 TOP – BA Data Request and Specification Guidelines 3140 operating procedure. <u>https://www.caiso.com/legal-regulatory/operating- procedures</u>
Unknown	When will OATI make its API available to PTOs for testing the AAR uploads? Is OATI providing resources to support the API testing?	The CAISO is working to have the API available for testing in April 2025. Information on the yml/html files for webLineR application programming interface submissions and mock service for testing is available at: <u>https://developer.caiso.com/</u>

Stakeholder	Question	CAISO Response
Unknown	What is the expected cost to a PTO to purchase the WebLineR API from OATI?	The CAISO is working to develop the webLineR platform for use by its market participants and RC West customers. There will be no explicit license or use fee to access the webLineR application programing interface.
California Energy Commission	re CIM [Common Information Model] representations are there expectations around cross validation of CIM representations of the WI between the WI RCs?	RC West will coordinate with and share transmission line ratings with other RCs operating in the Western Interconnection to ensure the Western Interconnection maintains system operating limits. Please see Reliability Coordinator procedures RC0120C, RC0600, and RC0600A. <u>https://www.caiso.com/legal-regulatory/operating- procedures</u>
Unknown	It was mentioned that CAISO has to be compliant with fac -11, what are those requirements?	FAC-011-4 is a NERC Reliability Standards that establishes requirements for Reliability Coordinators to ensure that System Operating Limits used in the reliable operation of the Bulk Electric System are determined based on an established methodology or methodologies. The CAISO, operating as RC West, must comply with these requirements. A copy of FAC-11-04 is available on NERC's website: www.nerc.com
SMUD/BANC	The FERC Order 881 also requires TOs to develop at least 4 seasonal ratings. Will RC West develop unified definitions of 4 seasons (i.e., starting dates and ending dates)?	Public utility transmission providers will establish the start dates and end dates for their seasonal ratings as part of their transmission line rating methodologies pursuant to Order No. 881. At this time, the CAISO has not developed unified definitions for each season. The start and end dates for seasonal ratings may vary. The CAISO will continue to explore this question with stakeholders.

Stakeholder	Question	CAISO Response
Unknown	Can CAISO briefly talk about the potential impact from the Highest Emergency Rating initiative to the FERC 881 project, if there is any? And If so, how CAISO expecting to utilize the rating limits and durations data from the HER initiative for webLineR?	The CAISO will populate the HER field in downstream applications utilizing the data submitted by the participants. The HER value and duration will correspond to the submitted emergency rating with the highest rating value and lowest duration.
SB Energy	Will access to the dynamic ratings being utilized in real-time be provided to those who have access to the CRR FNM or the Market Modeling Data?	Access to ratings used in real-time will be available to market participants and non-market participants consistent with the requirements of Order No. 881. The CAISO has proposed to provide access to a database of Transmission Line Ratings, Transmission Line Rating methodologies, and related information as described in Section 6.5.17 of the CAISO tariff.
SB Energy	Can CAISO please provide a list of lines and transformers (if applicable) that will be utilized for the real-time implementation in December 2024?	Information about transmission line ratings utilized in the CAISO's markets will be available through the process described in section 6.5.17 of the CAISO tariff. The CAISO does not expect to implement Order No. 881 in its real-time markets until 2026.
SB Energy	In the implementation plan, can CAISO consider including the publication of a quarterly or bi-annual or annual report that publishes the range of the dynamic ratings for the lines and transformers (if applicable) where dynamic ratings are being utilized?	Information about transmission line ratings utilized in the CAISO's markets will be available through the process described in section 6.5.17 of the CAISO tariff. The CAISO does not expect to implement Order No. 881 in its real-time markets until 2026.