



Section	Proposed Redlines	Reason for Change
Sec 4.17.6, First Paragraph, Second Sentence	The CAISO may also issue an Exceptional Dispatch Instruction for the Distributed Energy Resource Aggregation for reliability pursuant to Section 34.11 0 .	Updating Cross Reference
Sec 6.5.5.1, Second and Third Sentences	If there is a failure of electronic communications with a Scheduling Coordinator, then, at the CAISO’s discretion, the Scheduling Coordinator may communicate by phone or other communication method <u>faesimile</u> . Communication by faesimile that is not electronic requires verbal approval by the CAISO.	Updating communication method options.
Sec 11.12.1	Tariff record	eTariff Clean Up (Sorting Location)
Sec 11.12.2	Tariff record	eTariff Clean Up (Sorting Location)
Sec 11.17.1	Tariff record	eTariff Clean Up (Sorting Location)
Sec 27.8.2, Second to Last Sentence	The Scheduling Coordinator must establish the default MSG Configuration and its associated Default Resource Adequacy Path that apply to Multi-Stage Generating Resources that are subject to Resource Adequacy must offer obligations.	The CAISO is proposing to remove this unnecessary sentence. There is no defined term “Default Resource Adequacy Path”. For MSG resources, the RA must offer obligation applies to the configurations that reflects the RA capacity. The default MSG Configuration is also no longer a requirement in the tariff.

<p>Sec 29.4(d)(3)(D)</p>	<p>(D) comply with all CAISO Tariff requirements associated with resource registration and the measurement and verification of the associated services to be provided for EIM Resources other than Generating Units or CAISO qualified resources delivering Energy.</p>	<p>Moving language from pro forma to tariff</p>
<p>Sec 29.34(e)(4)</p>	<p>(4) Contents of EIM Base Schedules. EIM Base Schedules and EIM Sub-Entities of EIM Entities <u>and EIM Sub-Entities</u> must include hourly-level Demand Forecasts for EIM Demand, hourly-level schedules for resources, including any hourly-level schedules below PMin that the EIM Entity seeks an accounting for, and, for EIM Entities only, hourly-level scheduled Interchanges.</p>	<p>Correcting typographical error</p>
<p>Sec 29.34 (l)(2)(B)(iii)</p>	<p>(iii) an Import Bid or Export Bid for delivery to or export from the CAISO Balancing Authority Area without<u>lacking</u> a transmission profile in a submitted E-Tag that support<u>ing</u>s its Interchange Schedule at the time the final binding by T-40, in both the capacity test and the flexibility test for the CAISO Balancing Authority Area are performed in accordance with Section 29.34(m).</p>	<p>Precision Refinement</p>
<p>Sec 29.34 (n)(1)(A)</p>	<p>(A) the CAISO will not include the EIM Entity Balancing Authority Area or the CAISO Balancing Authority Area in the Uncertainty Requirement of the EIM Area for the group of Balancing Authority Areas that passes both the capacity test and flexibility tests in the upward and downward directions, as applicable; and</p>	<p>Precision Refinement</p>



Sec 29.34 (n)(1)(B)	(B) the CAISO will hold the EIM Transfer limit into or from the EIM Entity Balancing Authority Area or the CAISO Balancing Authority Area, as specified in Section 29.34(n)(2), at the less restrictive of the value for the last 15-minute interval with sufficient Supply <u>balance</u> or the hourly Real-Time EIM Base Schedule corresponding to the 15-minute interval with insufficient Supply <u>as described in the business practice manual</u> .	Precision Refinement
Sec 29.34 (n)(1)(C)	(C) To facilitate procurement of the Flexible Ramping Product <u>and determination of the Uncertainty Requirement in the manner provided by Section 44.2.4</u> within the existing RTUC processes and along the time intervals for RTUC runs set forth in Section 34.3.1 and further explained in the Business Practice Manual for Market Operations, and solely for the purpose of this subsection 29.34(n)(1), the final opportunity for the EIM Entity to revise hourly Real-Time EIM Base Schedules to allow for procurement of the Flexible Ramping Product for the first fifteen-minute interval of each hour will be that provided in Section 29.34(f)(1)(B) and the final opportunity for the EIM Entity to revise hourly Real-Time EIM Base Schedules to allow for procurement of the Flexible Ramping Product for the remaining intervals of each hour will be that provided in Section 29.34(f)(1)(C).	Precision Refinement

<p>Sec 29.34 (n)(2)(C)</p>	<p>(C) To facilitate procurement of the Flexible Ramping Product and determination of the Uncertainty Requirement in the manner provided by Section 44.2.4 within the existing RTUC processes and along the time intervals for RTUC runs set forth in Section 34.3.1 and further explained in the Business Practice Manual for Market Operations, and solely for the purpose of this subsection 29.34(n)(2), the final opportunity for the EIM Entity to revise hourly Real-Time EIM Base Schedules to allow for procurement of the Flexible Ramping Product for the first fifteen-minute interval of each hour will be that provided in Section 29.34(f)(1)(B) and the final opportunity for the EIM Entity to revise hourly Real-Time EIM Base Schedules to allow for procurement of the Flexible Ramping Product for the remaining intervals of each hour will be that provided in Section 29.34(f)(1)(C).</p>	<p>Precision Refinement</p>
<p>Sec 29.34 (n)(3)(A)</p>	<p>(A) In General. A Balancing Authority Area in the EIM Area may obtain assistance Energy transfers into its Balancing Authority Area prior to December 31, 2025 if its Scheduling Coordinator has submitted to the Master File a designation elected to accept automatically incremental EIM Transfer imports and pay the associated EIM Assistance Energy Transfer Surcharge following the failure of the upward capacity test in Section 29.34(l) or the upward flexibility test in Section 29.34(m) in accordance with the timelines and procedures included in the Business Practice Manual for the Energy Imbalance Market. Consistent with the requirements in the Business Practice Manual, the CAISO will issue send a Mmarket notification Notice prior to the CAISO Balancing Authority Area accepting assistance Energy transfers as provided in this section, with such election to remain in effect unless the CAISO issues a Market Notice at least 5 Business Days prior to withdrawing or resuming its participation.</p>	<p>Precision Refinement</p>



<p>Sec 29.34 (n)(3)(B)(i)</p>	<p>(B) Assistance Energy Transfer Product. If a participating Balancing Authority Area in the EIM Area has opted-in to receive assistance Energy transfers consistent with the process requirements set forth in the Business Practice Manuals and the participating Balancing Authority Area fails the upward capacity test in Section 29.34(l) or the upward flexibility test in Section 29.34(m) then— (i) the Balancing Authority Area will not be subject to the capacity test or flexibility test failure consequences for <u>EIM Transfers</u> in Section 29.34(n); (ii) the Balancing Authority Area will pay the EIM Assistance Energy Transfer Surcharge according to Section 29.11(t).</p>	<p>Precision Refinement</p>
<p>Sec 30.4.6.2.2, Last Paragraph, Second to Last Sentence</p>	<p>Additional detail regarding the calculation of Opportunity Costs is provided in Appendix N to the Business Practice Manual for Market Instruments.</p>	<p>Precision Refinement</p>
<p>Sec 34.1.6.3</p>	<p>The CAISO will use reasonable efforts to issue Real-Time Market Schedules that observe Hybrid Resources’ Dynamic Limits, High Sustainable Limits, State of Charge, and production forecasts, as applicable. Hybrid Resources with a variable component may elect to receive a CAISO forecast to inform their bidding, or they may elect to use their own forecast. For Hybrid Resources that have elected to use their own forecast as specified in Section 4.8.2.1.1, the responsible Scheduling Coordinator must submit to the CAISO its forecast for the variable component for the binding interval by 37.5 minutes prior to flow (the start of the applicable FMM optimization for the binding interval). If such Scheduling Coordinator does not provide such forecast to the CAISO, the CAISO will use the direct telemetry MW output from the resource’s variable component.</p>	<p>Correcting procedural descriptions</p>



Section 34.3.1	The HASP is a special RTUC run that is performed at approximately 67.5 <u>71.5</u> minutes before each Trading Hour and has the additional responsibility of pre dispatching Energy and awarding Ancillary Services for HASP Block Intertie Schedules.	Precision Refinement
Sec 34.18.1	Where a Scheduling Coordinator has chosen to self-provide the whole of the additional Operating Reserve required to cover any Interruptible Imports which it has submitted through Self Schedules in the Day Ahead Market and has identified specific Generating Units, Participating Loads, System Units or System Resources as the providers of the additional Operating Reserve concerned, the CAISO shall Dispatch only the designated Generating Units, Participating Loads, System Units or System Resources in the event of the CAISO being notified that the on-demand obligation is being curtailed.	Aligning with effective standards: BAL-002-WECC-3, R1.
Sec 36.8.2, 16th Sentence	Load that is non-Participating Load, is not Pumped-Storage Hydro Units, and is not Load associated with ETCs, TORs, or MSS Operators that elects <u>gross net</u> Settlement, is scheduled and settled at the Default LAP.	Precision refinement
Sec 36.8.2, Last Sentence	In the event that unforeseen changes to network conditions arise after the <u>initial thirty-day</u> release of the list of allowable CRR Sinks and warrant revisions to that list, the CAISO will provide updates to the list prior to the closing of nominations for the CRR Allocation.	Correcting procedural descriptions



Sec 36.8.2.1, First Sentence	<p><u>Where feasible, the The CAISO constructs Load duration curves by season and time of use periods for the annual CRR Allocation process for each LSE based on <u>meter data already within the CAISO's possession. If the CAISO does not possess the needed meter data or it is otherwise not feasible for the CAISO to calculate the Load duration curves based on data within its possession, then the Load duration curves will be based on</u> the LSE's submission to the CAISO of its historical hourly Load data for the prior year, for each LAP within which the LSE serves Load.</u></p>	Precision refinement
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<p>Sec 36.8.2.2.2</p>	<p><u>The Monthly CRR Load Metric for an An LSE that serves Load that is eligible for CRRs but for which its whose Load forecast is not verifiable in accordance with Section 36.8.6 is established based on shall, each month, submit to the CAISO five (5) years of prior hourly historical Load data for that Load for the same applicable month. <u>The LSE must provide the historical Load data to the CAISO if the CAISO does not possess that data.</u> Such LSE may submit fewer years of historical data for that Load if granted a waiver by the CAISO because five (5) years of such Load data does not exist. Each month the CAISO will use the LSE's submitted hourly historical Load data for the relevant month to calculate two (2) Load duration curves for each year of historical Load data (one on-peak and one off-peak Load duration curve for the applicable month) for each CRR Sink in which such Load is located. For each Load duration curve, the CAISO will calculate the MW level of Load that is exceeded only in 0.5% of the hours. The CAISO will calculate an LSE's Monthly CRR Eligible Quantity for each on-peak and off-peak period for such Load by averaging the 0.5% exceeded values for all years of submitted historical data <u>the five years of data (or fewer years, if the CAISO does not possess five years of data and the CAISO granted the LSE waiver to submit fewer than five years of data)</u>, and then subtracting the quantity of Load served by its TORs, ETCs, and Converted Rights.</u></p>	<p>Correcting procedural descriptions</p>
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Sec 36.11.2	No less than forty-five (45) days prior to the in-service date of a Merchant Transmission Facility, the Project Sponsor of the facility will inform the CAISO of the In-Service Date of the facility and that the Project Sponsor will be requesting Merchant Transmission CRRs associated with the Merchant Transmission Facility. The CAISO will complete the Merchant CRR Allocation <u>as soon as feasible</u> after the In-Service Date of the facility. <u>The effective date of any such allocated Merchant Transmission CRRs is prospective and the Merchant Transmission CRRs are not settled and will allocate Merchant Transmission CRRs whose payment stream will be retroactive back to the In-Service Date.</u>	Precision refinement
Appendix A, Available Transfer Capacity	The available capacity of a given transmission path, in MW, after subtraction from that path's Total Transfer Capability of capacity associated with Existing Contracts and Transmission Ownership Rights and any Transmission Reliability Margin, as established consistent with CAISO and WECC transmission capacity rating guidelines, as further described in Appendix L <u>1</u> .	Updating cross reference
App A, EIM Upward Availability Balancing Capacity	EIM Upward Availability <u>Available</u> Balancing Capacity	Correcting typographical error
App B.19, Sec 4.1.1	4.1.1 Additional EIM Participating Resource Requirements. The EIM Participating Resource shall comply with all CAISO Tariff requirements associated with resource registration and the measurement and verification of the associated services to be provided for EIM Resources other than Generating Units or CAISO qualified resources delivering Energy.	Moving language from pro forma to tariff

<p>App F, Schedule 3, Sections 8.2 and 8.3</p>	<p>8.2 Any refund associated with a Participating TO's or Approved Project Sponsor's Transmission Revenue Requirement or Non-Subscriber Usage Rate that has been accepted by FERC, subject to refund, shall be provided as ordered by FERC. Such refund shall be invoiced in the CAISO Market Invoice.</p> <p>8.3 If the Participating TO withdraws one or more of its transmission facilities from the CAISO Operational Control in accordance with Section 3.4 of the Transmission Control Agreement, then the CAISO will no longer collect the TRR for that transmission facility through the CAISO's Access Charge or provide a Non-Subscriber Usage Payment Amount for that transmission facility effective upon the date the transmission facility is no longer under the Operational Control of the CAISO. The withdrawing Participating TO shall be obligated to provide the CAISO with all necessary information to implement the withdrawal of the Participating TO's transmission facilities and to make any necessary filings at FERC to revise its TRR or Non-Subscriber Usage Rate. The CAISO shall revise its transmission Access Charge to reflect the withdrawal of one or more transmission facilities from CAISO Operational Control, except the withdrawal of Subscriber Participating TO transmission facilities.</p>	<p>eTariff Clean Up</p>
<p>App F, Schedule 1, Part A, Item 2.</p>	<p>The rate for the System Operations Charge will be calculated by dividing the annual GMC revenue requirement allocated to this service category, net the projected TOR Charges by forecast annual gross absolute value of MWh of real-time energy flows on the CAISO Controlled Grid, net of amounts excluded pursuant to Part E of this Schedule.</p>	<p>Part E was removed in 2023 in docket number ER23-2974.</p>



App F, Schedule 1, Part E (Header)	<u>Part E</u> [Not Used]	Precision Refinement
App F, Schedule 3, Section 13.3, Last Sentence	The Non-Load-Serving Participating TO will provide a copy of its filing to the CAISO and the other Participating TOs in accordance with the notice provisions in the Transmission Control Agreement.	This sentence appears in Section 3 of this same section. Removing the duplicate occurrence.
App K, Multiple	<i>See form- Attachment 1</i>	Correcting procedural descriptions
Appendix L-1, Section 1.3.1, Second to last paragraph	Existing Contract capacity reservations remain reserved during the Day-Ahead Market and HASP. through the FMM. To the extent that the reservations are unused after the FMM HASP has been run for a given fifteen-minute interval , then the capacity reservations are released for the <u>remaining Real-Time Market processes conducted for the given Trading Hour</u> three RTD intervals within that fifteen-minute interval.	Precision Refinement
App F, Section 5.1	DMM shall review existing and proposed market rules, tariff provisions, and market design elements and recommend proposed rule and tariff changes to the CAISO, the CAISO Governing Board, FERC staff, the California Public Utilities Commission, (M) Market (P) Participants, and other interested entities.	Correcting typographical error
App S, Section 4.5	<i>Remove App S, Section 4.5 text from the App S, Section 4.4 tariff record in FERC's eTariff version.</i>	eTariff Clean Up
App U, Section 13.1	<i>Reinstate 13.1 tariff language unintentionally removed</i>	eTariff Clean Up



App U, Appendix 7, Attachment A, Table	<i>Table Formatting</i>	eTariff Clean Up
App Y, App 1, Att 4, Table	<i>Table Formatting</i>	eTariff Clean Up
App Y, App 4, Att A, Table	<i>Table Formatting</i>	eTariff Clean Up
App Y, App 4, Att B, Table	<i>Table Formatting</i>	eTariff Clean Up
App EE, Sec 5.19.1, Last Paragraph	Notwithstanding Section 7.5 of Appendix DD, a At any time after achieving its Commercial Operation Date, the Interconnection Customer may reduce the megawatt generating capacities of its Generating Facilities, subject to Section 25.1(c) of the CAISO Tariff. Section 6.7.27-5.11 of Appendix DD will still apply to such requests to reduce capacity.	Updating Cross References



<p>App EE 15.1, 15.3, Contact Info</p>	<p>15.1 General.</p> <p>Unless otherwise provided in this LGIA, any notice, demand or request required or permitted to be given by a Party to another and any instrument required or permitted to be tendered or delivered by a Party in writing to another shall be effective when delivered and may be so given, tendered or delivered, by recognized national courier, or by depositing the same with the United States Postal Service with postage prepaid, for delivery by certified or registered mail, addressed to the Party, or personally delivered to the Party, at the address set out in Appendix F, Addresses for Delivery of Notices and Billings.</p> <p>A Party must update the information in Appendix F as information changes. A Party may change the notice information in this LGIA by giving five (5) Business Days written notice prior to the effective date of the change. Such changes shall not constitute an amendment to this LGIA.</p> <p>15.3 Alternative Forms of Notice.</p> <p>Any notice or request required or permitted to be given by a Party to another and not required by this LGIA to be given <u>as provided in Article 15.1 in writing</u> may be so given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out in Appendix F</p> <p>Fax<u>E-mail</u> address: _____ <i>(all 3 instances)</i></p>	<p>Precision Refinement</p>
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<p>App FF, Sec 1.5.1</p>	<p>1.5.1 The Parties shall perform all obligations of this Agreement in accordance with all Applicable Laws and Regulations, Operating Requirements, and Good Utility Practice. The Parties shall use the <u>applicable</u> Large Generator Interconnection Agreement (CAISO Tariff Appendix CC) to interpret the responsibilities of the Parties under this Agreement.</p>	<p>Updating Cross Reference</p>
<p>App FF, Article 13.1, 13.3, Contact Info</p>	<p>13.1 General</p> <p>Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement (“Notice”) shall be deemed properly given if delivered in person, delivered by recognized national courier service, <u>conveyed by e-mail</u>, or sent by first class mail, postage prepaid, to the person specified below</p> <p>13.3 Alternative Forms of Notice.</p> <p>Any notice or request required or permitted to be given by <u>any</u> Party to <u>the other Parties and not required by this Agreement to be given as provided in Article 13.1</u> may be so given <u>to the alternate contacts listed in this Article 13.3</u> by telephone, facsimile or email to the telephone numbers and e-mail addresses set out <u>below</u>:</p> <p>Fax<u>E-mail</u> address: _____ (all 3 instances)</p>	<p>Precision Refinement</p>



Appendix KK - All	No Tariff Changes	During initial filing of FERC Order No. 2023 (ER24-2042), all tariff records were imported, but the parent/child relationship was not properly added in eTariff. Correcting that in this filing. No tariff language changes are occurring.
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<p>App LL 15.1, 15.3, Contact Info</p>	<p>15.1 General.</p> <p>Unless otherwise provided in this LGIA, any notice, demand or request required or permitted to be given by a Party to another and any instrument required or permitted to be tendered or delivered by a Party in writing to another shall be effective when delivered and may be so given, tendered or delivered, by recognized national courier, or by depositing the same with the United States Postal Service with postage prepaid, for delivery by certified or registered mail, addressed to the Party, or personally delivered to the Party, at the address set out in Appendix F, Addresses for Delivery of Notices and Billings.</p> <p>A Party must update the information in Appendix F as information changes. A Party may change the notice information in this LGIA by giving five (5) Business Days written notice prior to the effective date of the change. Such changes shall not constitute an amendment to this LGIA.</p> <p>15.3 Alternative Forms of Notice.</p> <p>Any notice or request required or permitted to be given by a Party to another and not required by this LGIA to be given in writing as provided in Article 15.1 may be so given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out in Appendix F.</p> <p>FaxE-mail address: _____ (all 3 instances)</p>	<p>Precision Refinement</p>
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<p>Appendix LL - All</p>	<p>No Tariff Changes</p>	<p>During initial filing of FERC Order No. 2023 (ER24-2042), all tariff records were imported, but the parent/child relationship was not properly added in eTariff. Correcting that in this filing. No tariff language changes are occurring.</p>
<p>App MM 13.1, 13.3, Contact Info</p>	<p>13.1 General</p> <p>Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement (“Notice”) shall be deemed properly given if delivered in person, delivered by recognized national courier service, <u>conveyed by e-mail</u> or sent by first class mail, postage prepaid, to the person specified below:</p> <p>13.3 Alternative Forms of Notice.</p> <p>Any notice or request required or permitted to be given by any Party to the other Parties and not required by this Agreement to be given <u>in writing as provided in Article 13.1</u> may be so given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out below</p> <p>FaxE-mail address: _____ (all 3 instances)</p>	<p>Precision Refinement</p>
<p>Appendix MM - All</p>	<p>No Tariff Changes</p>	<p>During initial filing of FERC Order No. 2023 (ER24-2042), all tariff records were imported, but the parent/child relationship was not properly added in eTariff. Correcting that in this filing. No tariff language changes are occurring.</p>